

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

FEE ✓

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

UTEX OIL COMPANY

3. Address of Operator

Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 1701' FWL 1554' FSL

At proposed prod. zone

7. Unit Agreement Name

8. Farm or Lease Name

DUNCAN

9. Well No.

2-9B5 ✓

10. Field and Pool, or Wildcat

ALTAMONT ✓

11. Sec., T., R., M., or Blk.
and Survey or Area

NE SW Sec. 9, T25-R5W, USM

14. Distance in miles and direction from nearest town or post office*

Ten miles north and four miles west of Duchesne, Utah

12. County or Parrish

Duchesne

13. State

Utah

15. Distance from proposed*

location to nearest
property or lease line, ft. 1554'

(Also to nearest drlg. line, if any)

16. No. of acres in lease

640

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

3450'

19. Proposed depth

15,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7067' GR

22. Approx. date work will start*

December 21, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	4,000'	To surface
8 3/4"	7"	26#	11,000'	As necessary
Liner 6 1/8"	5"	18#	15,000'	As necessary

TEST WELL

CONFIDENTIAL

DEC 07 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

W. Hansen

Title

Executive Secretary

Date

12/6/82

(This space for Federal or State office use)

Permit No.

Approval Date

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

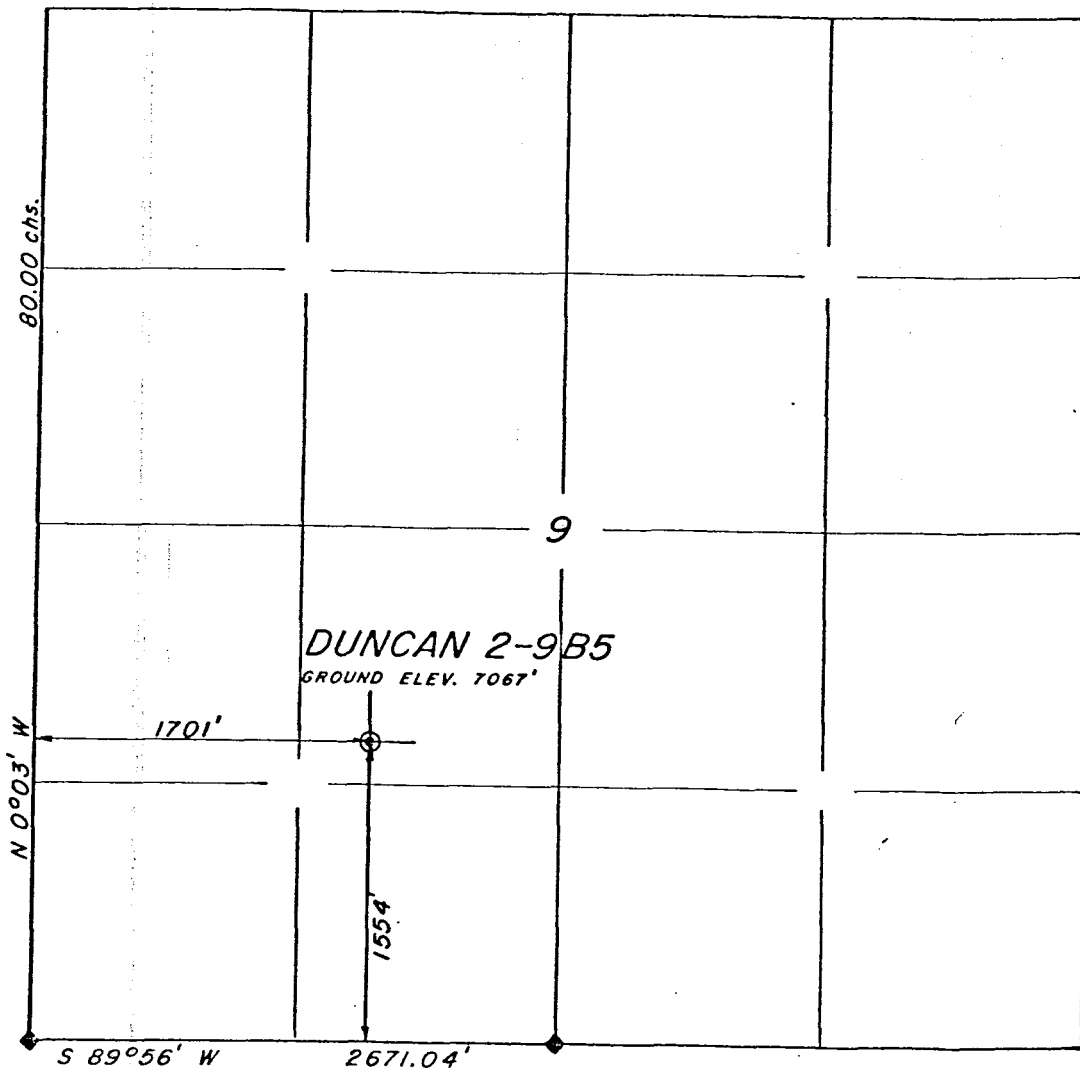
DATE: 12-8-82

BY: *W. Hansen*

*See Instructions On Reverse Side

**UTEX OIL COMPANY
WELL LOCATION PLAT
DUNCAN 2-9B5**

LOCATED IN THE NE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 9, T2S, R5W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ Found or re-established corners used by this survey.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

The General Land Office Plat was used for reference and calculations.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

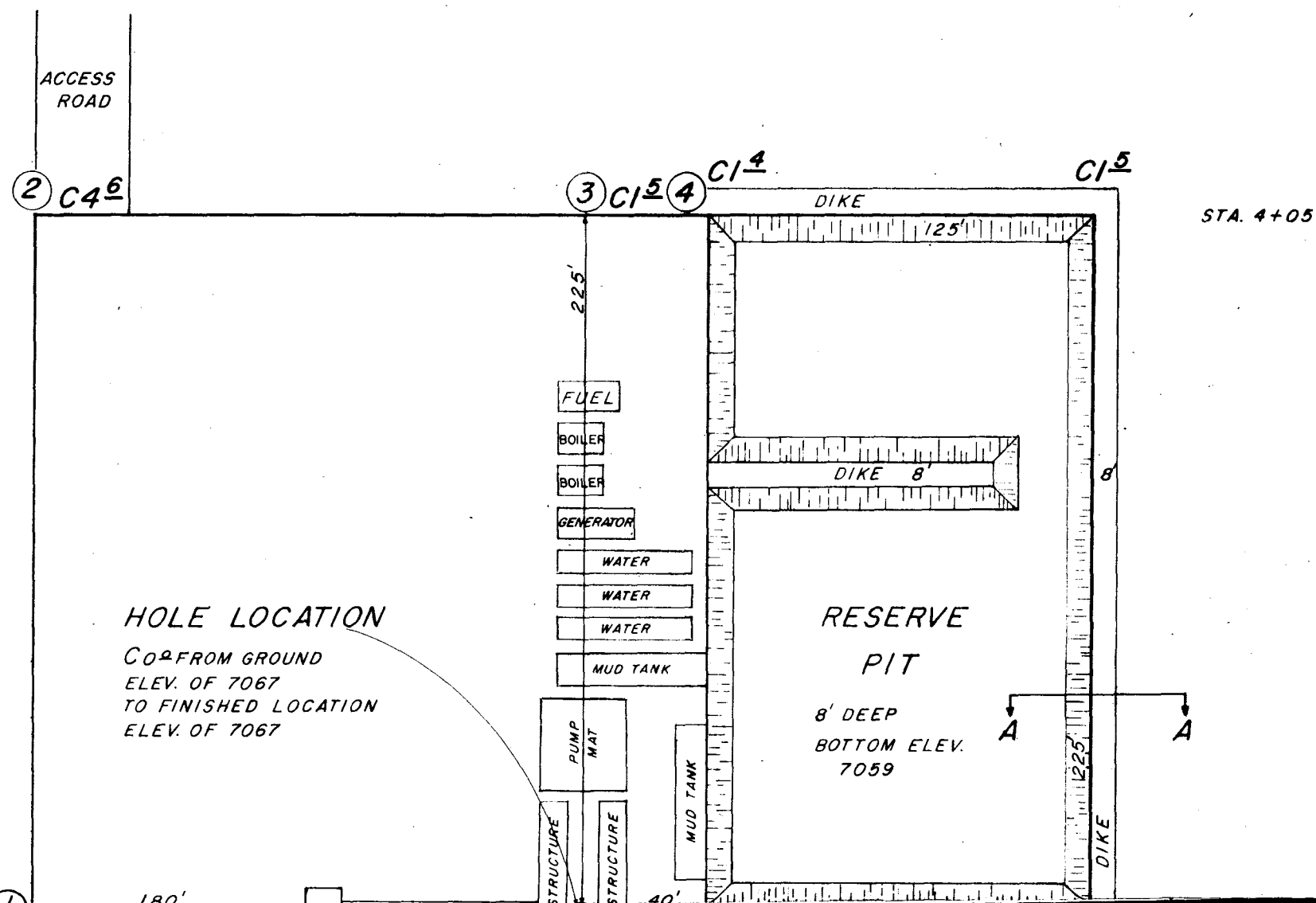
29 Nov. '82

79-121-033

UTEX OIL

WELL LAYO

DUNCAN

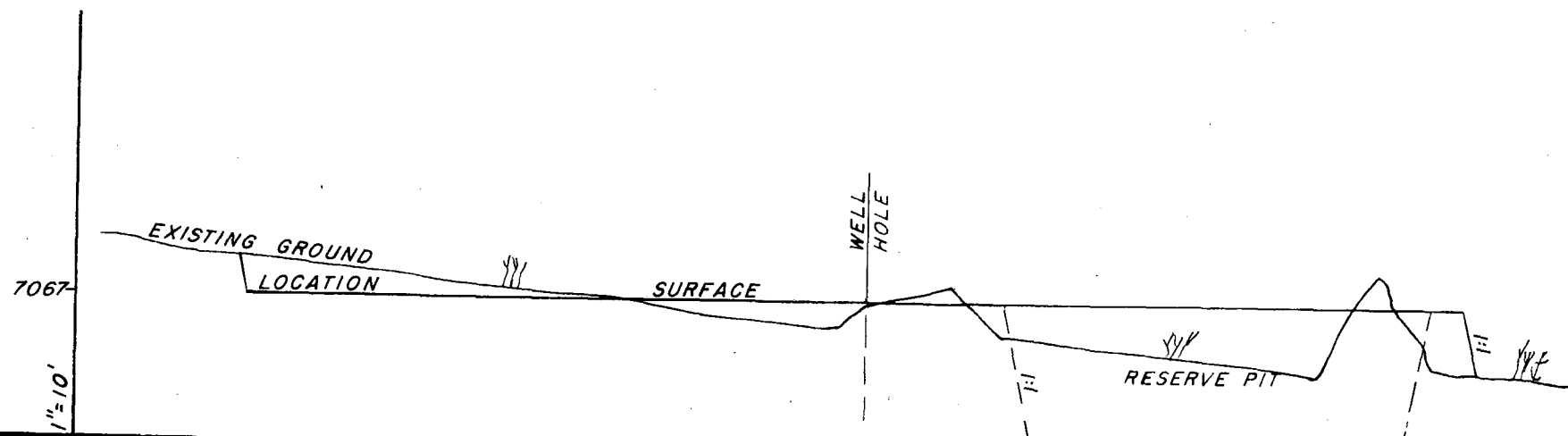
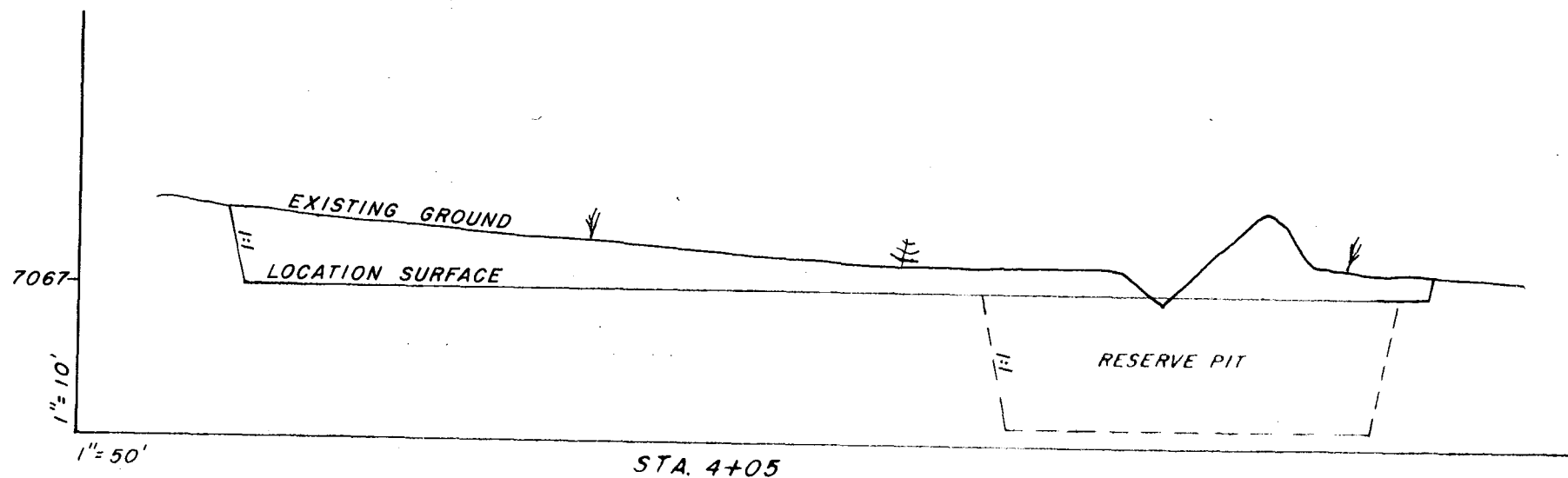


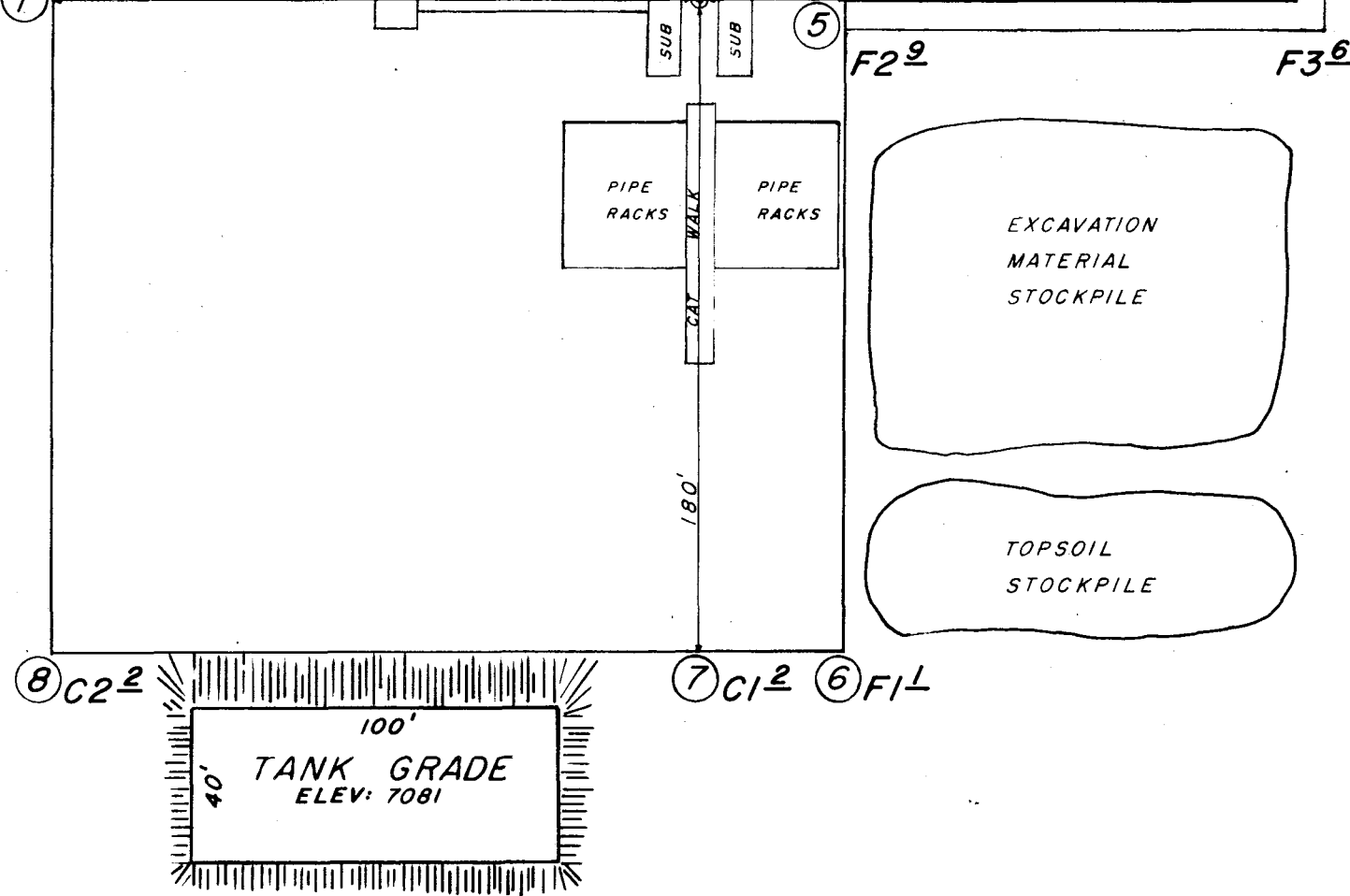
COMPANY

OUT PLAT

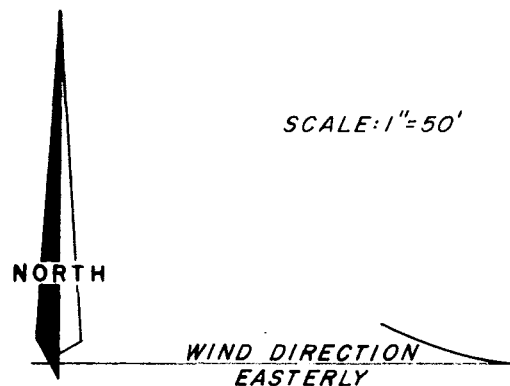
2-9B5

LOCATED IN THE NE1/4 OF THE SW1/4 OF
SECTION 9, T2S, R5W, U.S.B. & M.



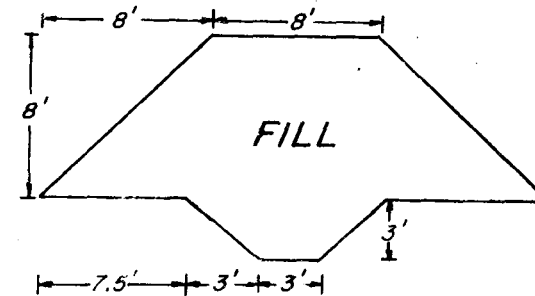
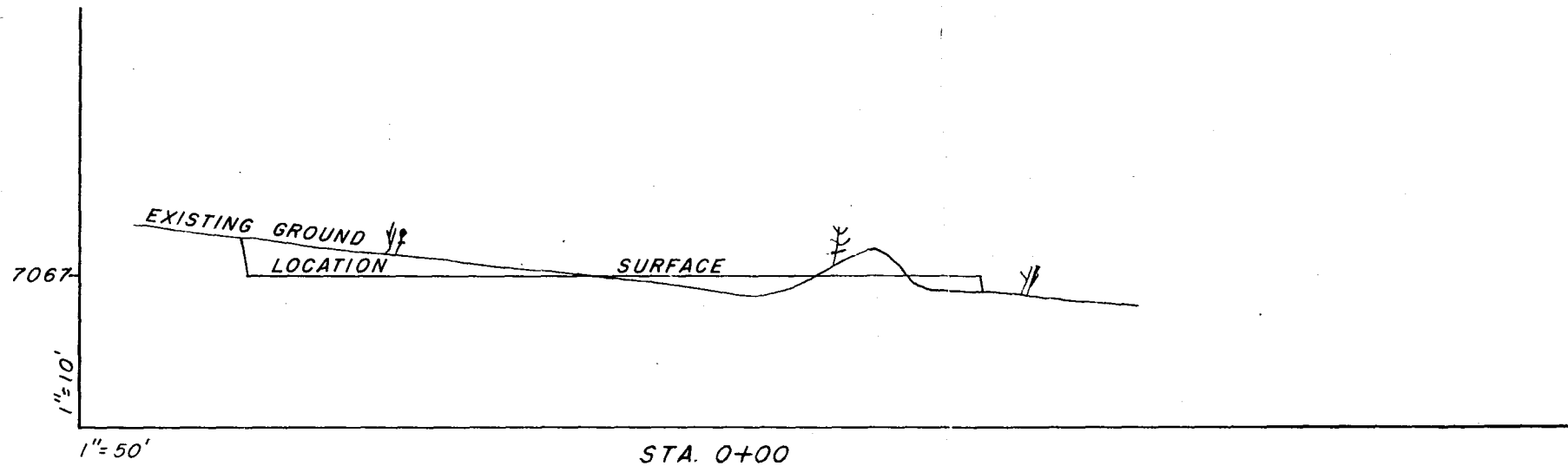


STA. 0+00



1"=50'

STA. 1+80

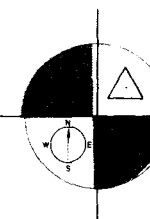


QUANTITIES

APPROXIMATE CUT: 10,620 Cu. Yds.

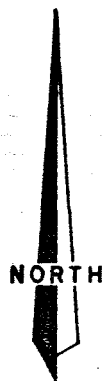
APPROXIMATE FILL: 4,270 Cu. Yds.

KEYWAY A—A

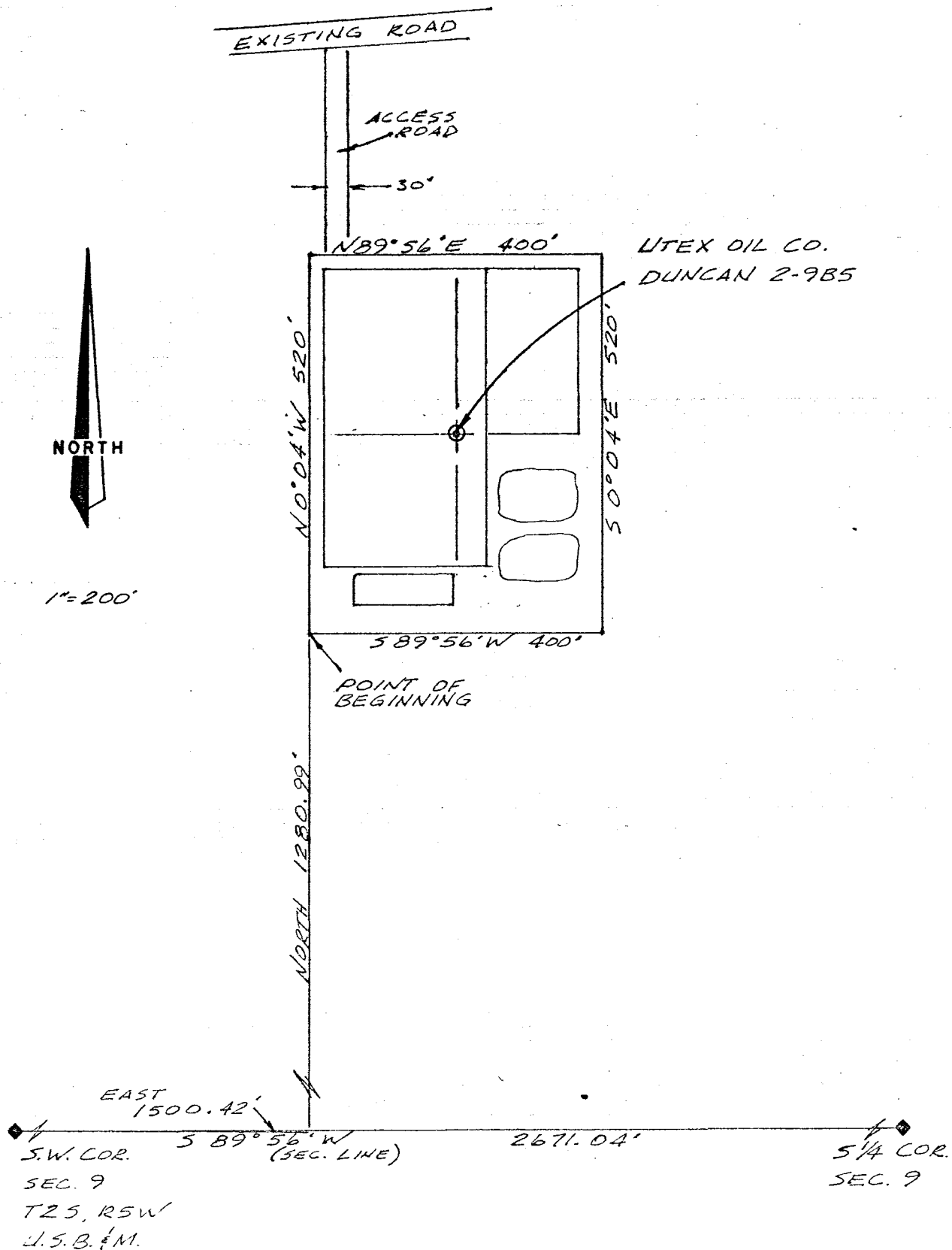


JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352



1" = 200'



**USE BOUNDARY
DUNCAN 2-9B5
UTEX OIL COMPANY**

Beginning at a point which is East 1500.42 feet and North 1280.99 feet from the Southwest Corner of Section 9, Township 2 South, Range 5 West of the Uintah Special Base and Meridian;

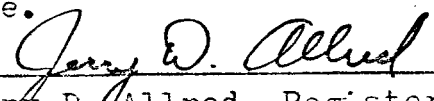
Thence North 0° 04' West 520 feet;

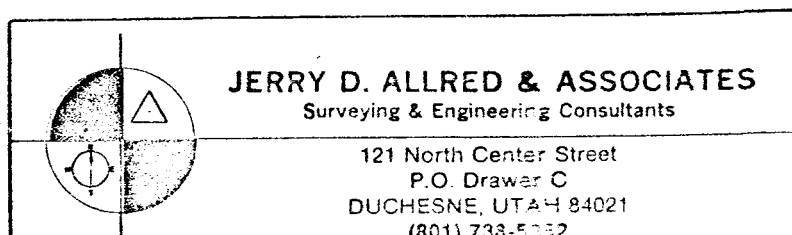
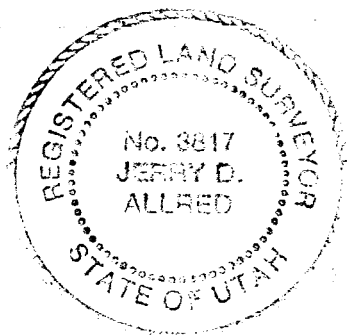
Thence North 89° 56' East 400 feet;

Thence South 0° 04' East 520 feet;

Thence South 89° 56' West 400 feet to the Point of Beginning, containing 4.78 acres together with a 30-foot wide right-of-way from the above described parcel to the existing oil field road, said right-of-way being 300 feet in length, more or less, containing 0.2 acres , more or less.

This is to certify that under my personal supervision a survey was made of the parcel shown on this plat and that said plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.

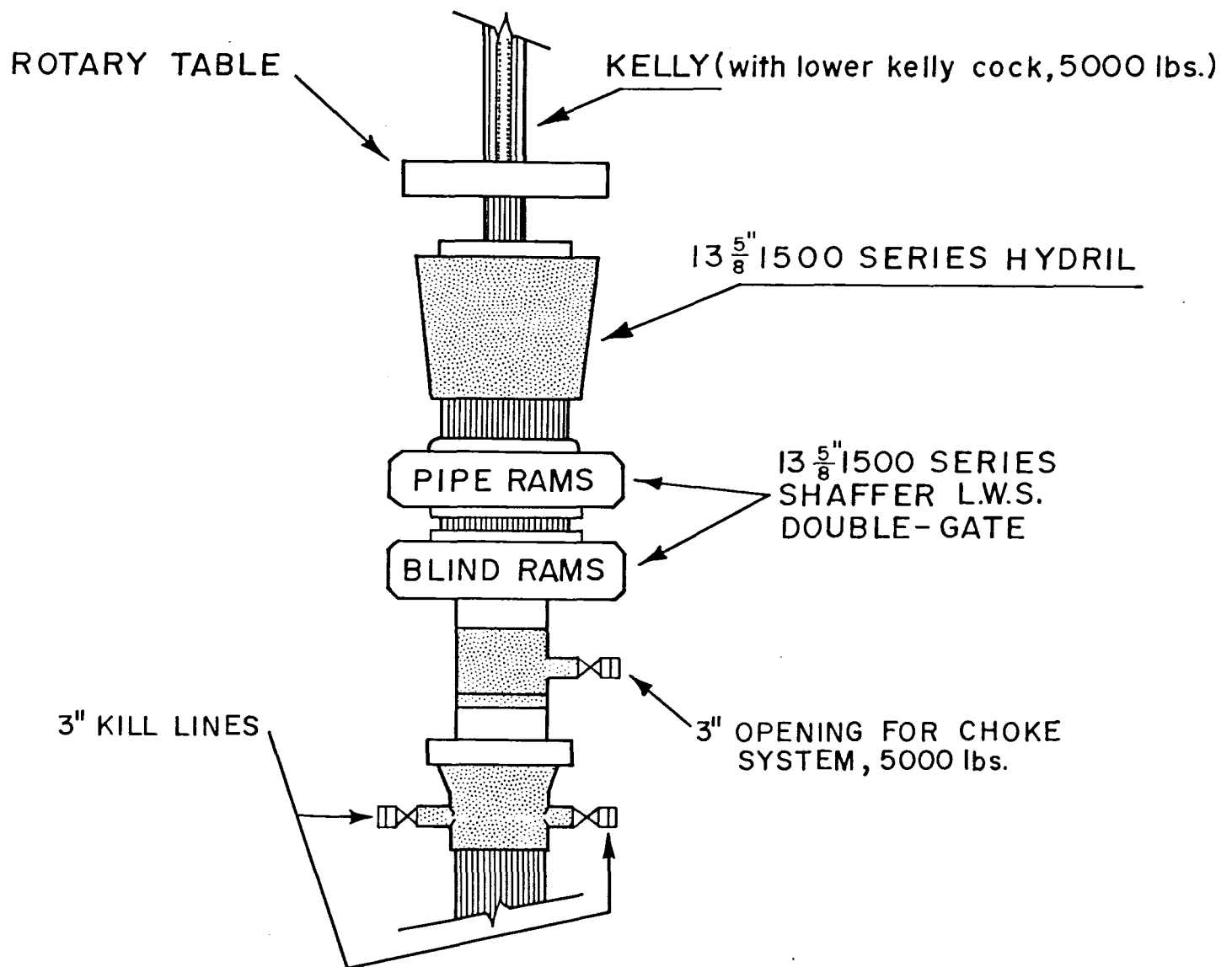

Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



UTEX DRILLING CO.

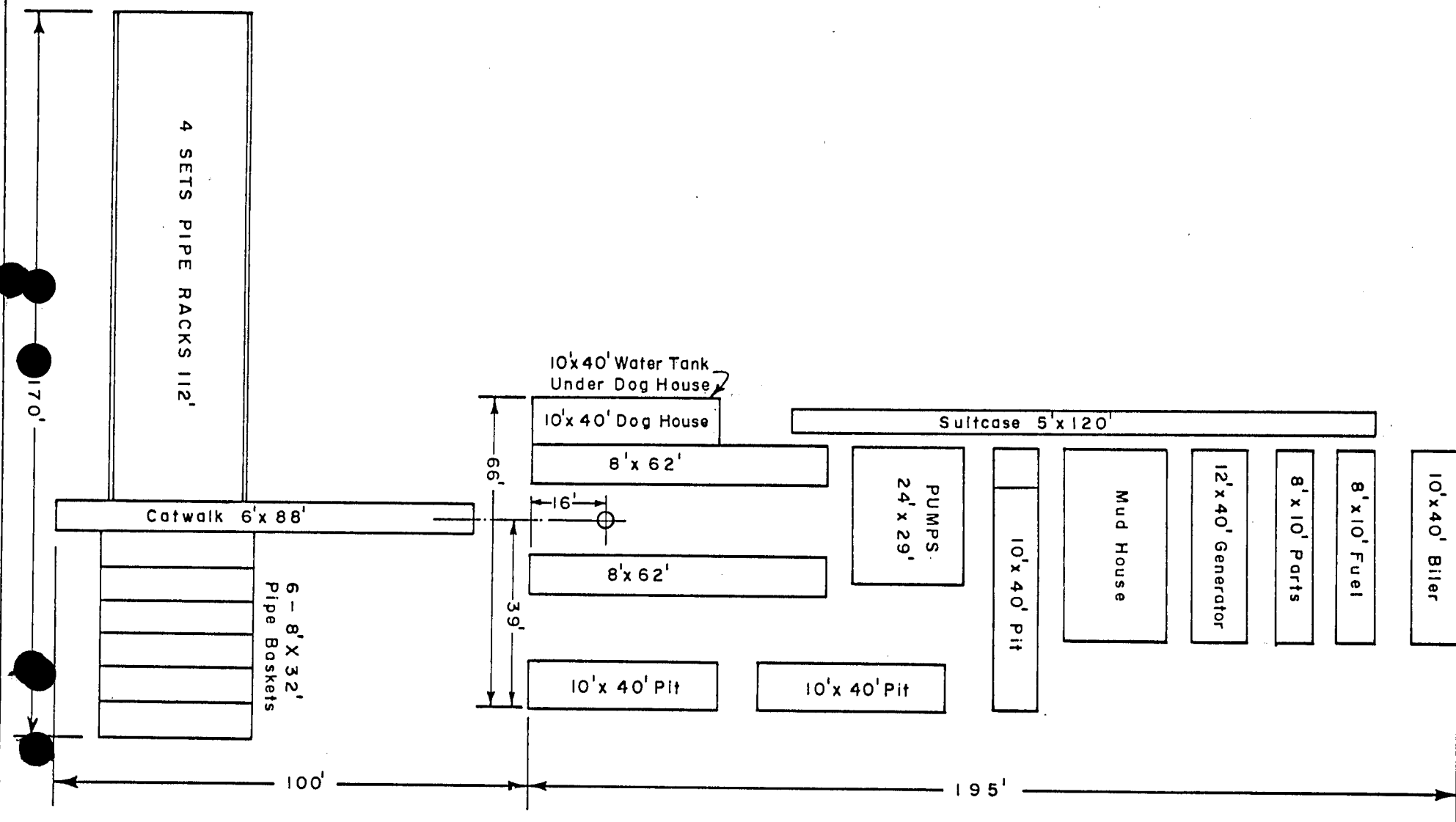
RIG 2

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE



UTEX DRILLING CO. LAYOUT FOR RIG 2

Scale : 1" = 30'

Date : April 1982

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

December 6, 1982

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

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Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the 2-9B5 well, located in Section 9, T2S-R5W, Duchesne County, Utah.
2. Triplicate copies of survey plat
3. Triplicate copies of Right-of-Way and Use Boundary Map
4. Triplicate copies of well layout plat
5. Triplicate copies of BOP drawing
6. Triplicate copies of layout for drilling rig

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required please contact us at the above address or telephone number.

We hereby request that all information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,

D. T. Hansen

RECEIVED
DEC 07 1982

**DIVISION OF
OIL, GAS & MINING**

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OPERATOR UTEX OIL DATE 17-8-82
WELL NAME DUNCAN 2-9135
SEC NESW 9 T 25 R 5W COUNTY DUCHESNE

43-013-30719
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☒

HL

☒☐

NID

☒

PI

☐☒

MAP

☒☐

PROCESSING COMMENTS:

TEST WELL

RJKV

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

☐

c-3-b

☐

c-3-c

140-12 8-21-81
139-8 7-20-72
CAUSE NO. & DATE

THE TEST PERIOD DURING WHICH COPIES WILL IN THE
DRILLING UNIT MAY BE PRODUCED IS LIMITED TO 60 DAYS.
ALL TEST INFORMATION, INCLUDING BOTTOM HOLE PRESSURE,
MUST BE SUBMITTED WITHIN 90 DAYS OF COMPLETION

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FEE BLANKET - 4-10-80*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☒ ORDER *140-12 8-27-21*
~~139-8 9-20-72~~

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ *POTASH*

December 8, 1982

Utex Oil Company
4700 South 9th East, Suite 41-B
Salt Lake City, Utah 84117

RE: Well No. Duncan 2-9B5
NESW Sec. 9, T.2S, R.5W
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 140-12 dated August 27, 1981. The test period during which both wells in the drilling unit may be produced is limited to 60 days. All test information, including bottom hole pressure, must be submitted within 90 days of completion.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

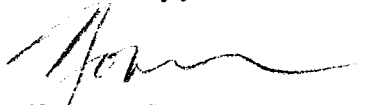
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30719.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
Enclosure

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

NAME OF COMPANY: Utex Oil

WELL NAME: Duncan 29-B5

SECTION NESW 9 TOWNSHIP 2S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR Utex Drilling

RIG # 1

SPUDDED: DATE 1-6-83

TIME 6:00 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Dorothy

TELEPHONE # 262-6869

DATE k-7-83 SIGNED AS

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1701 FWL 1554 FSL		8. FARM OR LEASE NAME DUNCAN
14. PERMIT NO. 43-013-30719		9. WELL NO. 2-9B5
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7067' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9, T2S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3-4-83 thru 3-10-83

Drilling in the Green River formation
Drilled from 11,400' to 11,475'
Layed down drill pipe and collars
Ran 7" 26# casing, cemented.

3-11-83 thru 3-17-83

Drilling in the Green River formation
Drilled from 11,475' to 11,975'

3-18-83 thru 3-24-83

Drilling in the Wasatch formation
Drilled from 11,975' to 12,388'

3-25-83 thru 3-31-83

Drilling in the Wasatch formation
Drilled from 12,388' to 12,638'.
Washing and reaming hole

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18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle

TITLE

Secretary

DATE

May 5, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 3, 1983

Utex Oil Company
4700 South 900 East, Suite # 41-B
Salt Lake City, Utah 84117

Re: Well No. Duncan # 2-9B5
Sec. 9, T. 2S, R. 5W.
Duchesne County, Utah
(February - April 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1701 FWL 1554 FSL		8. FARM OR LEASE NAME DUNCAN	
14. PERMIT NO. 43-013-30719		9. WELL NO. 2-9B5	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7067' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9, T2S, R5W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-1-83 thru 4-6-83
Drilling in the Wasatch formation
Drilled from 12,638' to 13,106'

4-7-83 thru 4-13-83
Wasatch formation at 13,106'
Cementing, squeezing - lost circulation zone

4-14-83 thru 4-20-83
Wasatch formation at 13,106'
Stuck differentially at 12,512' on 4-18-83

4-21-83 thru 4-27-83
Wasatch formation at 13,106'
Fishing

4-28-83 thru 5-4-83
Wasatch formation at 13,106'
Fishing

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Margo Hartle</u>	TITLE <u>Secretary</u>	DATE <u>May 5, 1983</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">Fee</div>	
2. NAME OF OPERATOR <div style="text-align: center;">UTEX OIL COMPANY</div>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <div style="text-align: center;">Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117</div>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <div style="display: flex; justify-content: space-around;"> 1701 FWL 1554 FSL </div>		8. FARM OR LEASE NAME <div style="text-align: center;">DUNCAN</div>	
14. PERMIT NO. <div style="text-align: center;">43-013-30719</div>		9. WELL NO. <div style="text-align: center;">2-9B5</div>	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <div style="text-align: center;">7067' GR</div>		10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Altamont</div>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="text-align: center;">Section 9, T2S, R5W, USM</div>		12. COUNTY OR PARISH <div style="text-align: center;">Duchesne</div>	
13. STATE <div style="text-align: center;">Utah</div>		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
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SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Drilling</u>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-5-83 thru 5-11-83

Wasatch formation at 13,106'
Fishing

5-12-83 thru 5-18-83

Drilling in the Wasatch Formation
Drilled from 13,106' to 13,413'

5-19-83 thru 5-25-83

Drilling in the Wasatch Formation
Drilled from 13,413' to 13,943'

5-26-83 thru 6-1-83

Drilling in the Wasatch Formation
Drilled from 13,943' to 14,400'

6-2-83 thru 6-6-83

T.D. June 3, 1983 at 14,400'

Logged with Schlumberger, Ran 79
joints of 5" 18# casing, total lap 234',
top of liner at 11,166.78'. Cemented.

CONFIDENTIAL

Rig Released at 4:00 p.m. on June 6, 1983

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle

TITLE

Secretary

DATE

June 8, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

August 3, 1983

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find duplicate copies of completion report for the Duncan 2-9B5 well, located in Section 9, T2S, R5W, Duchesne County, Utah.

Copies of all logs run are being sent under seperate cover.

We hereby request that all information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D.T. Hansen

Enclosure

DTH/ms

Stamp: AUG 3 1983
Stamp: DIVISION OF OIL, GAS & MINING
Stamp: SALT LAKE CITY, UTAH

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 8, 1984

Utex Oil Company
4700 South 9th East #41-B
Salt Lake City, Utah 84117

RE: Well No. Duncan 2-9B5
API #43-013-30719
1554' FSL, 1701' FWL NE/SW
Sec. 9, T. 2S, R. 5W.
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the back side of the "Well Completion or REcompletion Report and Log" for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,



Claudia Jones
Well Records Specialist

CLJ/cj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1701 FWL 1554 FSL		8. FARM OR LEASE NAME DUNCAN
14. PERMIT NO. 43-013-30719		9. WELL NO. 2-9B5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7067' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9, T2S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 6:00 p.m. on January 6, 1983.

1-7-83 thru 1-13-83

Drilling in the Uintah formation

Drilled from 0 to 2,575'

1-14-83 thru 1-20-83

Drilling in the Uintah formation

Drilled from 2,575' to 4,095'

Ran 9 5/8" 36# J55 casing, cemented.

1-21-83 thru 1-27-83

Drilling in the Uintah formation

Drilled from 4,095' to 5,935'

1-28-83 thru 2-3-83

Drilling in the Uintah formation

2-2-83 - start into Green River formation

Drilled from 5,935' to 7,810'

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hantle

TITLE

Secretary

DATE

3-11-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR <div style="text-align: center;">UTEX OIL COMPANY</div> 3. ADDRESS OF OPERATOR <div style="text-align: center;">Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117</div> 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <div style="text-align: center;">At surface 1701 FWL 1554 FSL</div>		5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">Fee</div> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME <div style="text-align: center;">DUNCAN</div> 9. WELL NO. <div style="text-align: center;">2-9B5</div> 10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Altamont</div> 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="text-align: center;">Section 9, T2S, R5W, USM</div>
14. PERMIT NO. <div style="text-align: center;">43-013-30719</div>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <div style="text-align: center;">7067' GR</div>	12. COUNTY OR PARISH <div style="text-align: center;">Duchesne</div> 13. STATE <div style="text-align: center;">Utah</div>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
--	---

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Drilling</u>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
--	---

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-4-83 thru 2-10-83

Drilling in the Green River formation
Drilled from 7,810' to 9,132'

2-11-83 thru 2-17-83

Drilling in the Green River formation
Drilled from 9,132' to 10,270'

2-18-83 thru 2-24-83

Drilling in the Green River formation
Drilled from 10,270' to 10,695'

2-25-83 thru 3-3-83

Drilling in the Green River formation
Drilled from 10,695' to 11,400'

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hantle

TITLE

Secretary

DATE

3-11-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

UTEX OIL COMPANY

3. ADDRESS OF OPERATOR

Suite 41-B, 4700 South 9th East - Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1701 FWL, 1554 FSL

At top prod. interval reported below

At total depth

CONFIDENTIAL

14. PERMIT NO.

DATE ISSUED

30719
43-013-3079

12-8-82

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REE, RT, CR, ETC.)*

19. ELEV. CASINGHEAD

1-6-83

11-29-83

6-1-83

7-12-83

7067 Gr.

7067

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

14,400

14,397

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Wasatch: 13,196 - 14,102

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CN - FD

BC

Sample

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	4037	12 1/4"	650 SX	
7"	26#	11,380	8 3/4"	1580 SX	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	11,166	14,397	335 SX	

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	11,750	11,750
2 3/8"	6,000 heat string	

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED SHEET

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,196 - 14,102	Natural

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-13-83		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-13-83	24	24/64	→	669.30	595	3	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
275	-0-	→	669.30	595	3	46	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Shell Oil Company

TEST WITNESSED BY

D. Baucum

35. LIST OF ATTACHMENTS

Perforation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

ACT Hansen

TITLE Executive Secretary

DATE August 3, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (dillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Items 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				UINTAH	SURFACE	
				GREEN RIVER	5935'	
				WASATCH	11,975'	
				WASATCH	14,400 TD	

PERFORATION RECORD

DUNCAN 2-9B5

14,096-102	13,571-76
14,077-80	13,560-66
14,064-68	13,548-52
14,040-44	13,494-502
13,992-14,000	13,460-78
13,980-84	13,434-42
13,975-77	13,398-404
13,966-70	13,366-68
13,916-24	13,357-59
13,844-50	13,339-42
13,700-12	13,292-96
13,630-40	13,262-72
13,606-16	13,196-200

3 shots/foot

120° phasing

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

121621

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Enron Oil & Gas Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1815, Vernal, Utah 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,701' FWL, 1,554' FSL		8. FARM OR LEASE NAME Duncan	
14. PERMIT NO. 43-013-3079		9. WELL NO. 2-9B5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7,067' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T2S, R5W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

ENRON OIL & GAS CO. (formerly Belco Development, Belnorth Pet. or HNG Oil Co.)

has assumed operation of this lease effective December 1, 1986 from Utex Oil Co.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE 12-8-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON

Oil & Gas Company

110917

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

November 2, 1987

Utah Natural Resource
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

Dear Sirs,

This is to notify you that effective November 1, 1987 Enron's interest was purchased by CSX Oil & Gas Corporation, 410 Seventeenth St., Suite 300, Denver, Colorado 80202 in the wells listed below. Actual operation of said wells by CSX began November 1, 1987.

X POW	43-013-31036	BROADHEAD 2-32B5	25 5W	Sec. 32
X POW	43-013-31044	BURTON 2-15B5	25 5W	Sec. 15
X POW	43-013-30719	DUNCAN 2-9B5	25 5W	Sec. 9
X POW	43-013-31113	EVANS 2-19B3	25 3W	Sec. 19
PA	43-013-307105	HALL 1-24B2 ?	25 2W	Sec. 24
X POW	43-013-30917	HANSKUTT 2-23B5	25 5W	Sec. 23
X POW	43-013-30784	LAMICO 2-5B2	25 2W	Sec. 5
X POW	43-013-31118	POTTER 2-24B5	25 5W	Sec. 24
X POW	43-013-30837	REESE ESTATE 2-10B2	25 2W	Sec. 10
X POW	43-013-31070	RUST 3-4B3	25 3W	Sec. 4
X POW	43-013-30980	SMITH 1-14C5	35 5W	Sec. 14
X POW	43-013-31125	TEW 2-10B5	25 5W	Sec. 10
X POW	43-013-31122	UTE 2-22B5	25 5W	Sec. 22
X POW	43-013-30978	UTE TRIBAL 2-34A4	15 4W	Sec. 34

Enron will be reporting production and disposition for the month of September. These wells will be eliminated from Enron's production and disposition report for October. If you have any questions please contact CSX at 303-825-8344.

Sincerely,

Carol Hatch

Carol Hatch
Production Analyst

cc: D. Wright
CSX

RECEIVED

NOV 4 1987

**CSX OIL & GAS CORPORATION**

2 Houston Center, Suite 2000
909 Fannin • P.O. Box 4326
Houston, Texas 77210-4326
(713) 739-3000

020832

January 20, 1988

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180-1203

RECEIVED
JAN 26 1988

DIVISION OF
OIL, GAS & MINING

Gentlemen:

*NB 20**Ne 401*

Effective August 1, 1987, CSX Oil & Gas Corporation purchased Enron Oil & Gas Company's interest in several wells located in the State of Utah. (See attached list). Actual operation of these wells by CSX Oil & Gas Corporation began on November 1, 1987.

As the new operator of wells located in the State of Utah, CSX Oil & Gas Corporation herewith submits Form DOGM-2 (Blanket Bond in the amount of \$80,000.00) to cover CSX Oil & Gas Corporation's oil and gas activities within the State of Utah. Please advise if other bonds or information is required by your office and/or the Utah Division of State Lands & Forestry.

For your information, CSX Oil & Gas Corporation has an approved Collective Bond (\$75,000) on file with the Bureau of Indian Affairs.

Should you require additional documents or have questions concerning the enclosed bond, please call Mr. Gary Birdwell at (713) 739-3000. Thank you.

Sincerely yours,

CSX OIL & GAS CORPORATION

Patricia A. Rygg
Consulting Regulatory Agent

PAR/me
Enclosures

xc: CSX Oil & Gas Corporation
410 Seventeenth St., Suite 300
Denver, Colorado 80202
ATTN: Mr. Gene Anderson

Operator: CSX Oil & Gas Corporation
 County: Duchesne
 State: Utah

<u>UNIT/WELL NO.</u>	<u>FIELD</u>	<u>LEASE</u>
Broadhead 2-32B5	Altamont	Fee <i>POW</i> 43-013-31036 2S 5W 20-30
Burton 2-15B5	Altamont	Indian/Fee (CA 96-46) <i>POW</i> 43-013-31044 2S 5W 15
Duncan 2-9B5	Altamont	Fee <i>POW</i> 43-013-30719 2S 5W 9 <i>POW</i>
Evans 2-19B3	Altamont	Indian/Fee (CA 96-78) <i>PA</i> 43-013-31113 2S 3W 19
Hall 1-24B2	P&A'd August, 1987	Indian/State/Fee <i>POW</i> 43-013-30765 2S 2W 24 (CA UT0801-85C75)
Hanskutt 2-23B5	Altamont	Fee 43-013-30917 2S 5W 23 <i>POW</i>
Lamicque 2-5B2	Bluebell	Indian/Fee (CA 96-83) <i>POW</i> 43-013-30784 2S 2W 5
Potter 2-24B5	Altamont	Fee <i>POW</i> 43-013-31118 2S 5W 24
Reese Estate 2-10B2	Bluebell	Fee <i>POW</i> 43-013-30837 2S 2W 10
Rust 3-4B3	Altamont/Bluebell	Fee <i>POW</i> 43-013-31070 2S 3W 4 <i>POW</i> 3S 5W 14
Smith 1-14C5	Altamont	Indian/Fee (CA UT-080149-87C694) <i>POW</i> 43-013-3098
Tew 2-10B5	Altamont	Indian/Fee (CA 96-54) <i>POW</i> 43-013-31125 2S 5W 10
Ute 2-22B5	Altamont/Bluebell	Indian (Lease #14-20-H62-2509) <i>POW</i> 43-013-31122 2S 5W 22
Ute Tribal 2-34A4	Altamont/Bluebell	Indian/State/Fee (CA 96-40) <i>POW</i> (Lease No. 14-20-H62-1774) 43-013-30978 1S 4W 34

Note: CA - Applicable Communitization Agreement No.



Total Minatome Corporation

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1- LCL	✓ LCL
2-MKS	ms
3-TAS	✓
4- MKS	✓
5-MICROFILM	✓
10 - FILE	

June 3, 1988

RECEIVED
JUN 24 1988

DIVISION
OIL, GAS & MINING
J1005

Re: CSX Oil & Gas Corporation
(formerly Texas Gas
Exploration Corporation)
TOTAL MINATOME CORPORATION
(formerly Minatome
Corporation) Merger

Gentlemen:

Please note that effective April 27, 1988 CSX Oil & Gas Corporation ("CSX") merged into TOTAL MINATOME CORPORATION ("TMC"); and TMC is the surviving entity.

Please note that TMC is now responsible for payments previously handled by CSX.

Please forward all invoices for what was formerly CSX goods and services only to the following address:

TOTAL MINATOME CORPORATION
2 Houston Center, Suite 2000
909 Fannin
P. O. Box 4326
Houston, Texas 77210-4326

If you are currently sending invoices of any kind to TMC, these should continue to be forwarded to the address you are presently using.

Should you require any further assistance, please notify Edward C. Huey, telephone number (713) 739-3150.

Sincerely,

TOTAL MINATOME CORPORATION

By: 

Pierre Lefort
Vice President, Finance
and Administration

PL/ECH/sj

Rosely



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CSX OIL & GAS CORP
P O BOX 4326
HOUSTON TX 77010 4326

Utah Account No. N5020

Report Period (Month/Year) 5 / 88

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
RUST #3-4B3					
4301331070 01576 02S 03W 4	WSTC				
POTTER #2-24B5					
4301331118 01731 02S 05W 24	WSTC				
TEW 2-10B5					
4301331125 01756 02S 05W 10	WSTC				
EVANS #2-19B3					
4301331113 01777 02S 03W 19	WSTC				
LAMICO 2-5B2					
4301330784 02302 02S 02W 5	WSTC				
2-9B5					
4301330719 02410 02S 05W 9	WSTC				
SKUTT 2-23B5					
4301330917 09600 02S 05W 23	WSTC				
UTE 2-34A-4					
4301330978 10070 01S 04W 34	WSTC				
BURTON #2-15B5					
4301331044 10210 02S 05W 15	WSTC				
BROADHEAD #2-32B5					
4301331036 10216 02S 05W 32	WSTC				
UTE #2-22B5					
4301331122 10453 02S 05W 22	WSTC				
TOTAL					

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Total Minatome Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 4326 Houston, Texas 77210-4326	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,701' FWL 1,554' FSL	8. FARM OR LEASE NAME Duncan
14. PERMIT NO. 43-013-3079	9. WELL NO. #2-9B5
15. ELEVATIONS (Show whether DT, RT, GH, etc.) 7,067' GR	10. FIELD AND POOL, OR WILDCAT Altamont
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC 9-T2S-R5W
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	12. COUNTY OR PARISH Duchesne
18. I hereby certify that the foregoing is true and correct	13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that CSX Oil & Gas Corporation has merged with Total Minatome Corporation effective April 27, 1988, with CSX's name being changed accordingly.

18. I hereby certify that the foregoing is true and correct

SIGNED

Elizabeth Xuma

TITLE

Supervisor

Production Records

DATE

7/11/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR TOTAL MINATOME CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2 Houston Center, Suite 2000, Houston, TX 77210		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1701' FWL & 1554' FSL		8. FARM OR LEASE NAME DUNCAN	
14. API NUMBER Permit #43-013-3079		9. WELL NO. #2-9B5	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 7067 GR		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell	
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA SEC 9-T2S-R5W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposal:

1. RU service rig & pump.
2. Pull 2-3/8" & 2-7/8" tubing & BHA.
3. Drill out 5" packer @ 11,800'.
4. Clean out 5" liner to 13,200' KB.
5. Run CBL across top of 5" liner.
6. Set Bridge Plug @ 13,160' KB w/2 sxs cmt on top.
7. Perforate additional infill Wasatch zones as per attachment.
8. Run packer & acidize Wasatch zone w/20,000 gals. 15% acid.
9. Run production tubing and return well to production.

COPY

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas E. Wolter TITLE Manager Production Oper. DATE 07/18/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse

DATE: 7-22-88
BY: John R. Dwyer

DUNCAN #2-9B5
SEC 9-T2S-R5W NE/4 SW/4
DUCHESNE COUNTY, UTAH

UPPER WASATCH FORMATION PERFORATIONS

11,585-89	4'	12,291-93	2'
11,612-14	2'	12,324-32	8'
11,692-96	4'	12,345-49	4'
11,699-03	4'	12,500-04	4'
11,616-18	2'	12,524-29	5'
11,820-24	2'	12,566-76	10'
11,840-44	4'	12,605-13	8'
11,847-50	3'	12,722-25	3'
11,893-95	2'	12,766-72	6'
11,907-10	3'	12,811-13	2'
11,982-84	2'	12,819-23	4'
12,014-24	10'	12,861-63	2'
12,135-38	3'	12,928-30	2'
12,152-54	2'	12,956-60	4'
12,169-75	6'	13,120-28	8'
12,239-43	4'		

Note: Set BP @ 13,160' on CBL.

All New Perforations:

31 Zones
129' Net
389 Holes
3 JSPF

TEW/WHA-5-6-88
2/1.3/5.23jcb



TOTAL Minatome Corporation

VIA AIRBORNE

June 16, 1989

RECEIVED
JUN 21 1989

Mr. Ronald J. Firth
Associate Director of Oil & Gas
State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Re: Duncan #2-9B5
Sec. 9-T2S-R5W
Altamont/Bluebell Field
Duchesne County, Utah

Dear Mr. Firth:

Enclosed in triplicate please find Sundry Notice of TOTAL Minatome Corporation's change in plans to perforate and acidize the above referenced well.

If you have any questions or require additional information, please contact me at (713) 739-3378.

Sincerely,

Debbie E. Knight

Debbie E. Knight
Regulatory Administrator

DEK:cg
(22.47)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR TOTAL Minatome Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 4326 Houston, Texas		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with <i>See also space 17 below.</i>) At surface 1701' FWL & 1554' FSL		8. FARM OR LEASE NAME Duncan
14. API NUMBER 43-013-3079		9. WELL NO. 2-9B5
15. ELEVATIONS (Show whether SP, RT, or GR) 7067' GR		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
DIVISION OF OIL, GAS & MINING		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-T2S-R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
JUN 21 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED PROCEDURE:

1. MIRU service rig and install BOP.
2. Pull 2-3/8" tubing string.
3. Pull 2-7/8" tubing string, pump cavity, and BHA.
4. RIH with Baker milling shoe and packer picker and drill out Baker FA-1 packer at 11,800'.
5. Clean out 5" liner to 14,120'. Circulate hole clean with 2% KCl water.
6. Run CBL-GR to evaluate squeeze job performed in top of 5" liner.
7. Perforate zones as per attachment. Note pressure change on casing, if any.
8. If well has pressure and is trying to flow, set Baker Model FA-1 packer on wireline @ 11,300'. Run lockset packer or equivalent on tubing if well is not flowing.
9. Acidize all Wasatch perforations with 51,000 gallons 15% HCl acid with 1443 ball sealers in stages. Alternate acid/ball sealer stages with rock salt/benzoic acid flake diverter mixture.
10. Flow or swab back acid water.
11. Put well back on pump or flow test.

18. I hereby certify that the foregoing is true and correct

SIGNED Debbie E. Knight TITLE Regulatory Administrator DATE 6/20/89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on

Reverse Side
DATE 6-30-89
BY: John R. Page

DUNCAN #2-9B5
SEC 9-T2S-R5W
DUCHESNE COUNTY, UTAH

UPPER WASATCH FORMATION PERFORATIONS
REVISED 5-10-89

11,496-11,506'	10'	11,914-11,922'	8'	12,402-12,410'	8'
11,516-11,522'	6'	11,927-11,929'	2'	12,426-12,430'	4'
11,527-11,532'	5'	11,936-11,940'	4'	12,441-12,443'	2'
11,537-11,539'	2'	11,970-11,974'	4'	12,455-12,457'	2'
11,559-11,561'	2'	11,978-11,980'	2'	12,464-12,466'	2'
11,572-11,576'	4'	11,990-11,992'	2'	12,472-12,477'	5'
11,582-11,585'	3'	12,046-12,054'	8'	12,482-12,492'	10'
11,588-11,598'	10'	12,066-12,068'	2'	12,506-12,512'	6'
11,606-11,610'	4'	12,131-12,134'	3'	12,580-12,586'	6'
11,619-11,625'	6'	12,142-12,146'	4'	12,594-12,596'	2'
11,653-11,657'	4'	12,158-12,162'	4'	12,682-12,688'	6'
11,668-11,671'	3'	12,176-12,184'	8'	12,694-12,696'	2'
11,680-11,683'	3'	12,193-12,196'	3'	12,728-12,734'	6'
11,686-11,690'	4'	12,204-12,206'	2'	12,770-12,778'	8'
11,696-11,708'	12'	12,211-12,213'	2'	12,786-12,788'	2'
11,722-11,728'	6'	12,222-12,234'	12'	12,816-12,818'	2'
11,744-11,746'	2'	12,246-12,249'	3'	12,866-12,868'	2'
11,778-11,782'	4'	12,280-12,284'	4'	12,908-12,912'	4'
11,792-11,800'	8'	12,296-12,298'	2'	12,932-12,934'	2'
11,808-11,812'	4'	12,328-12,338'	10'	12,942-12,946'	4'
11,818-11,821'	3'	12,350-12,355'	5'	12,956-12,958'	2'
11,824-11,830'	6'	12,374-12,376'	2'	12,960-12,964'	4'
11,878-11,881'	3'	12,380-12,382'	2'	13,126-13,132'	6'
11,900-11,904'	4'	12,395-12,398'	3'	13,148-13,152'	4'

Total Perforations:

11,496' - 14,102'
98 Zones
481' Net
1443 Holes

New Perforations:

11,496' - 13,152'
72 Zones
320 Net
960 Holes

SC:cg
(21.61)



TOTAL Minatome Corporation

September 5, 1989

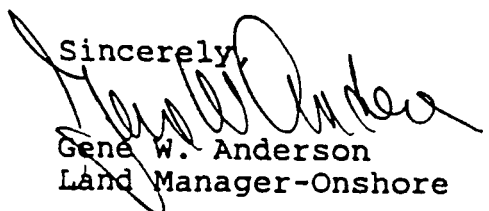
TO ALL WORKING INTEREST OWNERS
(See Attached Addressee List)

RE: Altamont Bluebell
Duncan #2-9B5 - 43-013-30719-WS18
Duchesne County, Utah 28 5/1 5-9

Gentlemen:

TOTAL Minatome Corporation is resigning, effective October 1, 1989, as Operator of the above captioned well. In accordance with the operating agreement covering the above captioned, TOTAL Minatome Corporation nominates and votes for ANR Production Company as successor operator. TOTAL Minatome Corporation's vote and ANR Production Company's approval of same, totals the necessary majority vote to elect ANR Production Company as Operator.

Sincerely,


Gene W. Anderson
Land Manager-Onshore

JRA/dc
Enclosure

LETTERS/090589K.DEB



ANR Production Company
A SUBSIDIARY OF THE COASTAL CORPORATION

October 3, 1989

RECEIVED
OCT 06 1989

DIVISION OF
OIL, GAS & MINING

The Energy People

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-DTS	3-AWS
4- DRN	MICROFILM
5- DRN	Well FILES (copies)

State of Utah
Department of Natural Resources
Division of Oil & Gas
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: John Baza

Re: ANR Production Company takes over operatorship of wells in Duchesne County.

Dear Mr. Baza:

As of October 1, 1989 ANR Production Company took over operatorship of eleven wells in the Altamont field, located in Duchesne County, from TOTAL Minatome Corporation. Please see attached list of wells.

We would ask that the wells be added to our Blanket Bond. Also attached are copies of signed letters from TOTAL Minatome Corporation authorizing this takeover.

If you need further information, please contact me.

Sincerely

Brenda W. Swank
Brenda W. Swank
Regulatory Analyst *eye JES*

BWS:dh

Attachments

Lynn Carter-Risk Management
Les Streeb/Well File
Jon Nelsen

6- Bond file (copy) - AWS ✓
7- Oper. Change file - TAS (original)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Duncan

9. WELL NO.

2-9B5

10. FIELD AND POOL, OR WILDCAT

Altamont/Bluebell

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 9-T2S-R5W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR TOTAL Minatome Corporation	
3. ADDRESS OF OPERATOR P. O.Box 4326 Houston, Texas 77210-4326	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1701 FWL & 1554' FSL	
14. API NUMBER 30119 43-013-3079	15. ELEVATIONS (Show whether OF, ST, GR, etc.) 7067' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Operations to shoot and acidize began on 8-4-89 and were completed on 8-29-89, as per the following procedure:

1. MIRU service rig and install BOP.
2. Pull 2-3/8" tubing string.
3. Pull 2-7/8" tubing string.
4. RIH with Baker milling shoe and packer picker and drill out Baker FA-1 packer at 11,800'.
5. Clean out 5" liner to 14,221'. Circulate hole clean with 2% KCL water.
6. RU & run CBL from 14,211' to 11,600'.
7. Perforate from 13,152' to 12,046'. TIH with HD packer and set at 11,300'.
8. Acidize perms with 51,000 gallons 15% HCL.
9. Swab back acid water.
10. Well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED Debbie E. Knight

TITLE Regulatory Administrator

DATE 9/15/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DUNCAN 2-9B5
SEC. 9-T2S-R5W
DUCHESE COUNTY, UTAH

RECEIVED
SEP 20 1989

DIVISION OF
OIL, GAS & MINING

08/09/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : TIH w/HD pkr.

(08-04-89) MI & RU General Well Serv. ND WH & NU BOPs. Latch onto 2-3/8" tbg.
Cum Cost: 3,535

(08-05-89) TOOH w/2-3/8" tbg. Rel BHA & latch onto 2-7/8" tbg. TOOH w/2-7/8"
tbg. LD BHA. TIH w/kill string.
Cum Cost: 7,405

(08-06-89) TOOH w/kill string. TIH w/pkr plucker. RU drlg equip & drl up pkr.
TOOH w/pkr. TIH w/4-1/8" mill.
Cum Cost: 12,280

(08-07-89) TIH w/4-1/8" mill. CO lnr (14,221'). TOOH w/mill.
Cum Cost: 18,175

(08-08-89) RU & run CBL frm 14,211' to 11,000'. Perf Wasatch, infill perfs
frm 13,152' to 12,046' - 42 zones (180'). TIH w/5" HD pkr to set @ 11,300'.

08/10/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : Swab back load.

RU to acdz. Acdz perfs w/51,000 gals 15% HCl @ 11 BPM & 6200 psi. ISIP 0#.
Swab back load.

08/11/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : Swab back load.

Swab back load, rec 120 bbls total fluid with last fluid cutting 10% oil. Fish
250 frac balls. Fluid level stab @ 6300'.

08/12/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : Swab back load.

Swab back load, rec 192 bbls total fluid. Last fluid 10% oil. Fluid level
stab @ 6300'. Rel pkr & swab oil off top.

08/13/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : Drift to 2.435".

Trip out of tbg. PU BHA. Trip in tbg. Hydrotst to 6000 psi. Drift to 2.435"
& land w/18,000# tension.

08/14/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : SD for Sunday.

08/15/89 TD :

WELL STATUS : WO CURRENT ACTIVITY : Press tst tbg strings.

Trip in 2-3/8" tbg. Fill tbg strings, circ & attmp to press tst. Check for
leaks.

08/16/89 TD :

WELL STATUS : WO

CURRENT ACTIVITY : Press tst prod strings.

Pmp in dummy pmp. Tst 2-7/8" string, held okay. Tst 2-3/8" side, leaking.
Pmp ball dwn 2-3/8" & tst, leaking. Attemp to pmp out dummy pmp, would not
circ.

08/17/89 TD :

WELL STATUS : WO

CURRENT ACTIVITY : Circ prod strings.

RU to tst 2-3/8". Trip out 2-3/8". LD 1 jt w/hole. Trip in w/new stinger. ND
BOP & NU WH. Circ prod strings.

08/18/89 TD :

WELL STATUS : WO

CURRENT ACTIVITY : RD & MO.

Pmp in pmp. Pmp tst. RD & MO.

08/24/89 TD :

WELL STATUS : WO

CURRENT ACTIVITY : On prod.

(08-19-89) Made 17 BO, 4 MCF, & 400 BW.

(08-20-89) Made 0 BO, 13 MCF, & 500 BW.

(08-21-89) Made 6 BO, 16 MCF, & 700 BW.

(08-22-89) Made 29 BO, 25 MCF, & 500 BW.

(08-23-89) Made 21 BO, 20 MCF, & 500 BW.

08/25/89 TD :

WELL STATUS : WO

CURRENT ACTIVITY : On prod.

Made 21 BO, 20 MCF, & 500 BW.

08/26/89 TD :

WELL STATUS : WO

CURRENT ACTIVITY : On prod.

Made 11 BO, 12 MCF, & 500 BW.

08/27/89 TD :

WELL STATUS : WO

CURRENT ACTIVITY : On prod.

Made 19 BO, 15 MCF, & 500 BW.

08/28/89 TD :

WELL STATUS : WO

CURRENT ACTIVITY : On prod.

Made 21 BO, 18 MCF, & 600 BW.

08/29/89 TD :

WELL STATUS : WO

CURRENT ACTIVITY : On prod.

Made 23 BO, 20 MCF, & 100 BW. FINAL REPORT, well on prod.



TOTAL Minatome Corporation

RECEIVED
SEP 20 1989

DIVISION OF
OIL, GAS & MINING

September 15, 1989

Mr. Ronald J. Firth
Associate Director of Oil and Gas
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Duncan #2-9B5
Sec. 9-T2S-R5W
Altamont/Bluebell Field
Duchesne County, Utah

Dear Mr. Firth:

TOTAL Minatome Corporation herein submits in triplicate DOGM Form 5 for your review and approval for the above referenced well.

Should you have any questions or require additional information, please contact me at (713) 739-3378.

Sincerely,

Debbie E. Knight

Debbie E. Knight
Regulatory Administrator

DEK:cg
(25.58)

OIL AND GAS	
DRN	RJF
JRB	GLH
DTB	SLS
1-TAS	
2-	MICROFIL ✓
3-	FILE ✓



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 17, 1989

Mr. Gene W. Anderson
Total Minatome Corporation
P.O. Box 4326
Houston, Texas 77210-4326

Dear Mr. Anderson:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from Total Minatome Corporation to ANR Production Company for the following wells located on fee leases:

Lamicq 2-5B2	API No. 43-013-30784
Broadhead Unit 2-32B5	API No. 43-013-31036
Hanskutt 2-23B5	API No. 43-013-30917
Duncan 2-9B5	API No. 43-013-30719
Potter 2-24B5	API No. 43-013-31118
Burton 2-15B5	API No. 43-013-31044
Tew 2-10B5	API No. 43-013-31125
Ute 2-34A4	API No. 43-013-30978
Evans 2-19B3	API No. 43-013-31113
Rust 3-4B3	API No. 43-013-31070

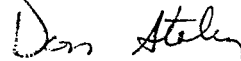
Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

Page 2
Mr. Gene Anderson
November 17, 1989

This letter is written to advise Total Minatome Corporation of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than December 15, 1989.

Sincerely,



Don Staley
Administrative Supervisor

ldc
cc: D.R. Nielson
R.J. Firth
Well files
HOI3/1



TOTAL Minatome Corporation

December 4, 1989

State of Utah
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Don Staley

RE: Altamont/Bluebell Prospect
Duchesne County, Utah

Gentlemen:

Pursuant to your letter dated November 17, 1989, enclosed you will find copies of letters written to the various working interest owners notifying each party that TOTAL Minatome Corporation resigned as Operator of the wells listed in your letter, effective October 1, 1989. These letters to the working interest owners represent written notification.

Sincerely,

Debbie Copeland
Debbie Copeland
Land Department

dc
Enclosure

*Original
in
Rust 3-4B3
File
(43-013-31070)
DTS*

RECEIVED
DEC 06 1989

*10-1-89
62-150-1-1000*

November 17, 1989

Mr. Gene W. Anderson
Total Minatome Corporation
P.O. Box 4326
Houston, Texas 77210-4326

Dear Mr. Anderson:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from Total Minatome Corporation to ANR Production Company for the following wells located on fee leases:

Rec'd
12-6-89

✓ Lamicq 2-5B2	API No. 43-013-30784	25 NW 5
✓ Broadhead Unit 2-32B5	API No. 43-013-31036	25 SW 32
✓ Hanskutt 2-23B5	API No. 43-013-30917	25 SW 23
✓ Duncan 2-9B5	API No. 43-013-30719	25 SW 9
✓ Potter 2-24B5	API No. 43-013-31118	25 SW 24
✓ Burton 2-15B5	API No. 43-013-31044	25 SW 15
✓ Tew 2-10B5	API No. 43-013-31125	25 SW 10
✓ Ute 2-34A4	API No. 43-013-30978	15 SW 34
✓ Evans 2-19B3	API No. 43-013-31113	25 SW 19
✓ Rust 3-4B3	API No. 43-013-31070	25 SW 4

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: _____

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749

Denver, CO 80201-0749

(303) 573-4454

4. Location of Well

Footages: 1701' FWL & 1554' FSL

QQ, Sec., T., R., M.: NE/SW Section 9, T2S-R5W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Duncan #2-9B5

9. API Well Number:

43-013-30719

10. Field and Pool, or Wildcat:

Altamont/Bluebell

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start 10/8/93

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to cleanout, perforate and acidize the Wasatch formation in the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

9-17-93

John Matthews

13.

Name & Signature:

Marc D. Ernest

Title: Production Superintendent Date: 9/10/93

(This space for State use only)

WORKOVER PROCEDURE

Duncan #2-9B5
Section 9, T2S, R5W

WELL DATA

Location: 1701' FWL, 1554' FSL
Elevation: 7067' GL, 7083' KB
Total Depth: 14,400'
PBTD: 14,397' TD: 14,400'
Casing: 9-5/8" 36# J-55 ST&C @ 4038', cmt'd w/950 sxs
7" 26# N-80 LT&C from 0 to 9313'
7" 26# P-110 LT&C from 9313' to 11,380', cmt w/1580 sxs
5" 18# P-110 LT&C from 11,152' to 14,400', cmt w/335 sxs
Tubing: 2-7/8" N-80 Lock-It @ 11,095' w/National Dual 220 cavity @ 10,757'
2-3/8" N-80 DSS-HT @ 10,752'
TAC: Mountain States 7" w/carbide slips @ 11,099'

TUBULAR DATA

Description	ID	Drift	Capacity	Burst	Collapse
9-5/8" 36# J-55 ST&C	8.921"	8.765"	.0773 B/F	3520 psi	2020 psi
7" 26# N-80 LT&C	6.276"	6.151"	.0382 B/F	7240 psi	5410 psi
7" 26# P-110 LT&C	6.276"	6.151"	.0382 B/F	9960 psi	6210 psi
5" 18# P-110 LT&C	4.276"	4.151"	.0177 B/F	13940 psi	13620 psi

WELL HISTORY

July 1983 Initial completion. Perforate from 13,196' to 14,102', 3 SPF, 483 holes. Flwd 669 BOPD, 595 MCFPD, 3 BWPD, 24/64" choke w/FTP of 275 psig.
Squeeze liner lap w/3 sqz holes @ 11,178' and 100 sxs cmt.

August 1983 Acidize perforations 13,196' to 14,102' w/20,000 gals 15% HCl.
Prior Prod: 170 BOPD, 2 BWPD, 80 MCFPD
Post Prod: 600 BOPD, 0 BWPD, 380 MCFPD

November 1983 Install dual string hydraulic lift equipment.
Prior Prod: 314 BOPD, 238 MCFPD, 29 BWPD
Post Prod: 147 BOPD, 73 MCFPD, 138 BWPD

August 1989 CO liner to 14,221'; add infill perfs to Wasatch from 12,046' to 13,152', 3 SPF, 540 total holes. Acidize perfs from 12,046' to 14,102' w/50,000 gals 15% HCl.
Prior Prod: 0. Well shut in uneconomic.
Post Prod: 23 BOPD, 20 MCFPD, 100 BWPD

PRESENT STATUS

Shut in uneconomic on 56 day production cycle to maintain lease. Last continuous production in December 1992, when well averaged 5 BOPD, 40 MCFPD and 13 BWPD.

PROCEDURE

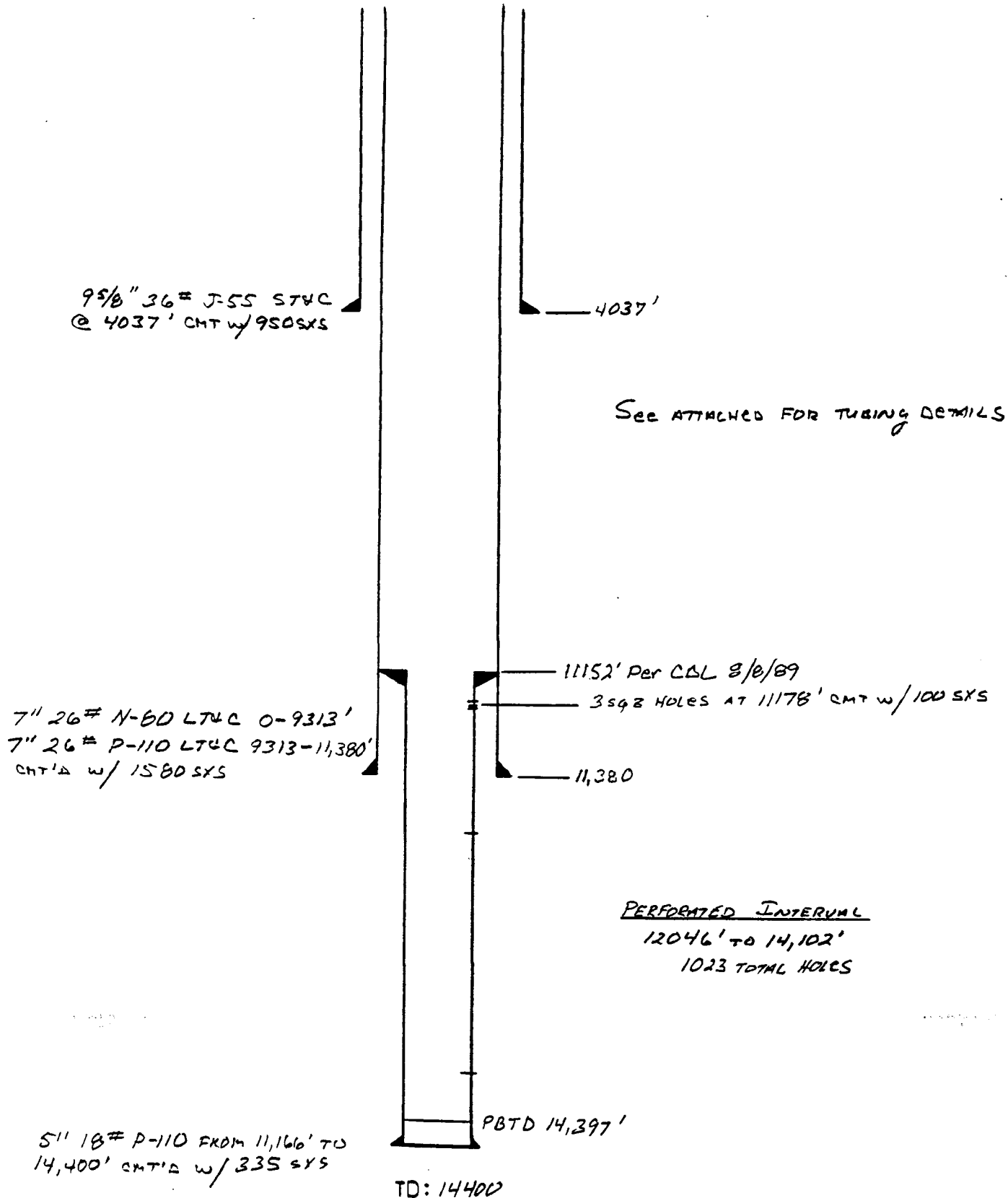
- 1) MIRU service rig. NU BOPE. Release sidestring and POOH. Release TAC and POOH.
- 2) PU and RIH w/4-1/8" mill w/CO tools on 2-3/8" x 2-7/8" tbg. CO 5" liner to below the bottom perf at 14,180'. (Note: Last CO was to 14,221'.)
- 3) RU wireline service company. PU and RIH w/3-1/8" csg gun, 120° phasing, 3 SPF. Perforate the Upper Wasatch and Wasatch from 11,504' to 14,178', 3 SPF, 80 settings, 240 total holes, per the attached perforation schedule.
- 4) PU and RIH w/5" HD treating pkr, $\pm 124'$ 2-7/8" N-80 tbg, $\pm 11,100'$ 3-1/2" 9.3# N-80 tbg. Set pkr in 5" liner @ $\pm 11,220'$.
- 5) Acidize Upper and Lower Wasatch perforations from 11,504' to 14,178', 1266 total perforations (240 new, 1023 old) w/38,400 gals 15% HCl with 1600 1.1 BS's. MTP 8500 psig. Note: The above acid job should be designed to include:
 - a) All fluids to be heated to 150° F.
 - b) Precede acid w/125 bbls KCl wtr w/10 gals/1000 gals scale inhibitor w/150 1.1 BS's evenly spaced, 1500 gals gelled saltwater w/1/2 ppg each Benzoic acid flakes and rock salt, 125 bbls KCl wtr w/10 gals/1000 gals scale inhibitor w/150 1.1 BS's evenly spaced.
 - c) Acidize in 6 stages of 6400 gals each w/161 1.1 BS's evenly spaced in each stage (966 total BS's in acid) and 5 diverter stages of 1500 gals gelled saltwater w/1/2 ppg each Benzoic acid flakes and rock salt.
 - d) All water to contain 3% KCl.
- 6) Flow/swab back acid load. Release pkr. POOH and lay down 3 1/2" tbg and pkr.
- 7) Hydrotest 2-7/8" production tbg in the hole with the following bottom hole configuration w/TAC set at $\pm 11,100'$:
 - 1) 7" TAC: $\pm 2.5'$
 - 2) 2-7/8" N-80 8rd Sub: $\pm 4.0'$
 - 3) 2-7/8" N-80 8rd perf joint: $\pm 31'$
 - 4) Solid plug: $\pm 1'$
 - 5) 5" N-80 PBGA: $\pm 21'$
 - 6) 2-7/8" N-80 8rd Sub: $\pm 4.0'$
 - 7) National Dual 220 Cavity: $\pm 28'$
 - 8) 2-7/8" N-80 Lock-It tbg: $\pm 11,000'$
- 8) Hydrotest 2-3/8" side string in the hole. Sting into pump cavity. Drop pump and return to production.

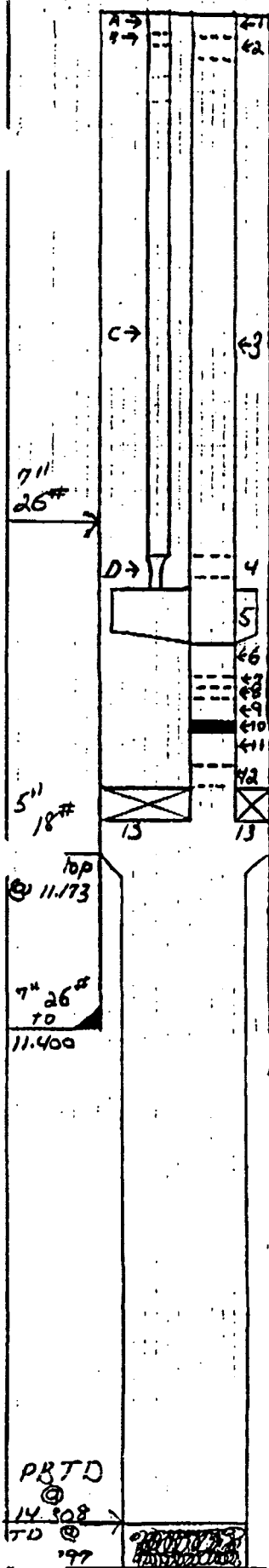
PRESENT WELLBORE SCHEMATIC

DUNCAN # 2-985
ALTAMONT Field, UT

S.C. Frutch

8/20/93





ATOR ANR Prod
WELL # Ducan 2-985
FIELD Altamont
COUNTY Duchesne
STATE Utah
DATE 4-29-92

☐ NEW COMPLETION ☒ WORKOVER

	Casing	Liner	Tubing
SIZE	7" 5"	2 3/8"	2 3/8"
WEIGHT	26# 18#	6.4	4.7
GRADE	R10 1480	P-10 1480	M80 1480
THREAD		102.5	102.5
DEPTH		1099	1035

ITEM NO.	EQUIPMENT AND SERVICES	
	2 3/8 Tbg	
	KB	16.00
1	Tbg Hanger 2 3/8 8rd Top & bottom	.80
2	2 3/8 x over 8rd pin x lock-it pin	.23
3	345 Jts 2 3/8 1480 lock-it Tbg	1228.50
4	2 3/8 x over lock-it pin x 8rd pin	1.04
5	National Dugl 220 cavity 1/2 3/4 hml @ 10749	28.46
6	7 Jts 2 3/8 1480 8rd Tbg	215.69
7	2 3/8 1480 8rd Sub	4.10
8	4 1/2" 1480 door Box Gas Ancor	29.98
9	1 Jt 2 3/8 8rd 1480 Tbg	31.74
10	2 3/8 8rd Blanking Sub @ 11052	.29
11	1 perf Jt 2 3/8 1480 8rd	30.97
12	2 3/8 1480 8rd Sub	4.06
13	mt stakes 7" ancor w/ carbide slips	2.52
	+ for tension	4.00
	Ancor Catcher set w/ 80,000 tension @	11098.95
	2 3/8 Tbg Detail	
	KB	16.00
A	Tbg Hanger 2 3/8 8rd Top & bottom	.80
B	2 3/8 x over 8rd pin x DSS-HT pin	.77
C	334 Jts 2 3/8 DSS-HT	10.752
D	National Stinger 1/2 3/8 DSS-HT Box	3.12
	w/ 10,000 compression @	10.255

COMMENTS: Hydrom test 2 3/8 lock-it to 2500 psig.
change out 3 Jts 2 3/8 DSS-HT & Tgk out
2 3/8 DSS-HT Sub. Put in 4 Jts Blue band
2 3/8 DSS-HT Pressure test to 3500 psig.
FL 9+ 9300 Ft pump 625 B&K

Cactus Dugl - A-46 Flanged well head
6" 5000#

PREPARED BY Todd Arnold OFFICE GWS rig 2# PHONE 646-41288

**MOUNTAIN
STATES**
OIL TOOLS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTION CO., INC COMPANY REP: MARVIN BOZART

WELL NAME: DUNCAN #2-9B5 API NO: 43-013-30719

SECTION: 9 TWP: T2S RANGE: R5W

CONTRACTOR: WESTERN OIL WELL SERVICE RIG NUMBER: #22

INSPECTOR: DENNIS L. INGRAM TIME: 1:40 PM AM/PM DATE: 3/16/94

OPERATIONS AT THE TIME OF INSPECTION: RETRIEVING BRIDGE PLUG IN 5" LINER

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: YES ROPE: YES

DISPOSITION OF FLUIDS USED: FLAT, FRAC, AND TRUCK.

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: Y

=====

REMARKS:

MOUNTAIN STATES ON LOCATION. BEEN ON JOB SINCE 1/28/94. DRILL COLLARS

ON LOCATION. MUST HAVE HAD HOLE IN 7" CASING?

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MAR 21 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Duncan #2-9B5

9. API Well Number:

43-013-30719

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1701' FWL & 1554' FSL

QQ, Sec., T., R., M.: NE/SW Section 9-T2S-R5W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Perf | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure to repair csg, CO, perf & acidize for the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/23/94
BY: [Signature]

13.

Name & Signature:

Joe Adamski

Environmental Coordinator

3/15/94

Title:

Date:

(This space for State use only)

WORKOVER PROCEDURE

DUNCAN #2-9B5

Section 9-T2S-R5W
Altamont Field
Duchesne County, Utah

WELL DATA

LOCATION: 1701' FWL and 1,554' FSL
ELEVATION: 7,067' GL; 7,083' KB
TOTAL DEPTH: 14,400' PBDT: 14,397'
CASING: 9 5/8", 36#, J-55 ST&C @ 4,038' cmt'd w/950 sxs
7", 26#, N-80 LT&C from 0' to 9,313'
7", 26#, P110 LT&C from 9,313' to 11,380' cmt w/1580 sxs
5", 18#, P110 LT&C from 11,152' to 14,400' cmt w/335 sxs
TUBING: 2 7/8" N-80 Lock-It @ 11,095' w/National Dual 220 cavity
@ 10,757'
2 3/8" N-80 DSS-HT @ 10,752'
TAC: Mountain States 7" w/carbide slips @ 11,099'

TUBULAR DATA

Description	ID	Drift	Capacity B/F	Burst Psi	Collapse Psi
9 5/8" 36# J-55 ST&C	8.921"	8.765"	.0773	3520	2020
7" 26# N-80 LT&C	6.276"	6.151"	.0382	7240	5410
7" 26# P110 LT&C	6.276"	6.151"	.0382	9960	6210
5" 18# P110 LT&C	4.276"	4.151"	.0177	13940	13620

WELL HISTORY

07/83 Initial Completion. Perforate from 13,196' to 143,102', 3 SPF, 483 holes. Flwd 669 BOPD, 595 MCFPD, 3 BWPD, 24/64" chk w/FTP 275 psig. Squeeze liner lap w/3 sqz holes @ 11,178' and 100 sxs cmt.

08/83 Acidize perforations 13,196' to 14,102' w/20,000 gals 15% HCl.
Prior Production: 170 BOPD, 2 MCFPD, 80 BWPD
Post Production: 600 BOPD, 0 MCFPD, 380 BWPD

11/83 Install dual string hydraulic lift equipment.
Prior Production: 314 BOPD, 238 MCFPD, 29 BWPD
Post Production: 147 BOPD, 73 MCFPD, 138 BWPD

08/89 CO liner to 14,221'; add infill perfs to Wasatch from 12,046' to 13,152', 3 SPF, 540 total holes. Acidize perfs from 12,046' to 14,102' w/50,00 gals 15% HCl.
Prior Production: 0. Well shut in uneconomic.
Post Production: 23 BOPD, 20 MCFPD, 100 BWPD

PRESENT STATUS:

Shut in uneconomic on 56 day production cycle to maintain lease. Last continuous production in December 1992, when well averaged 5 BOPD, 40 MCFPD and 13 BWPD.

PROCEDURE:

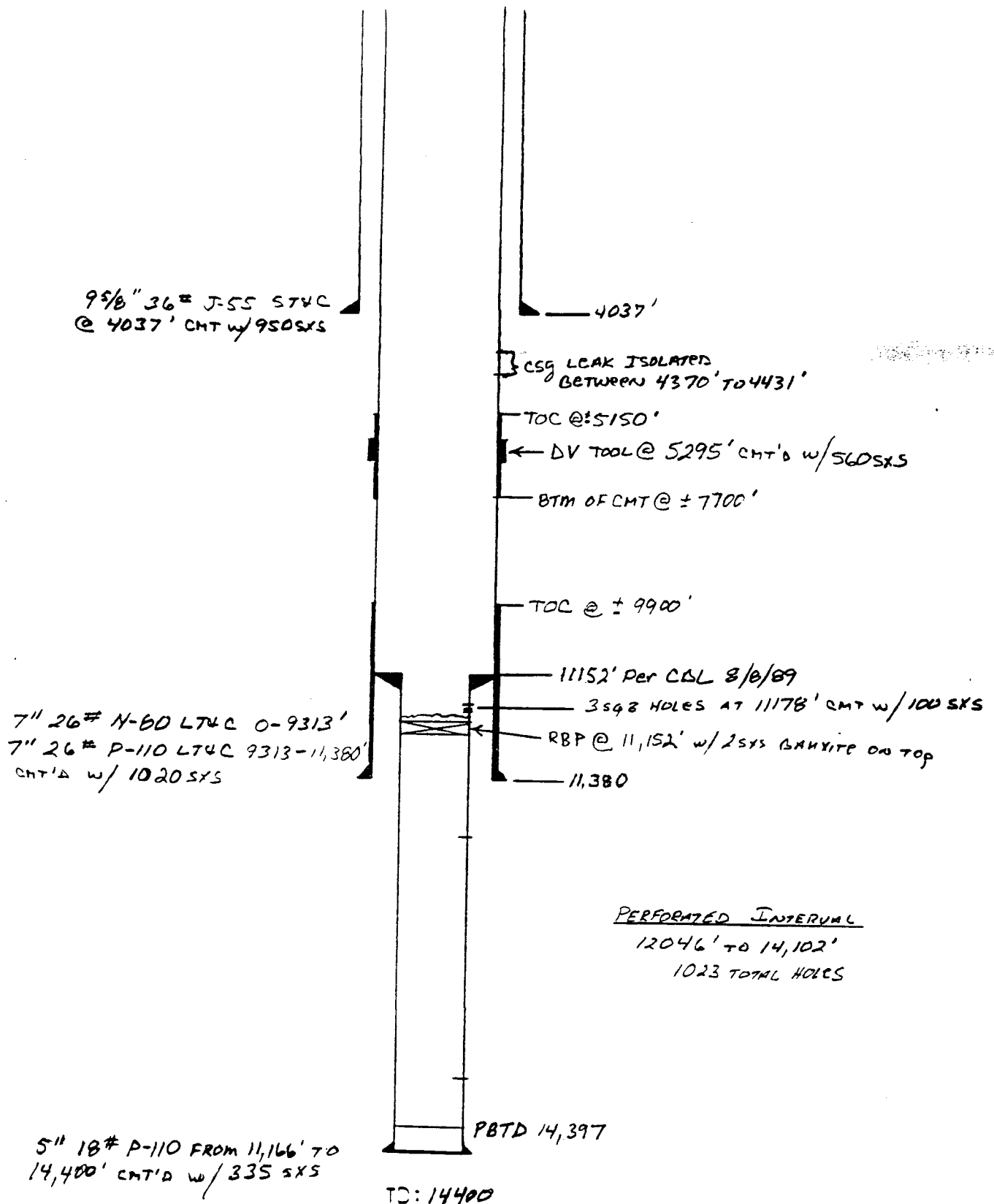
- 1) MIRU service rig. NU BOPE. POOH w/tbg.
- 2) PU & RIH w/7" RBP and cementing pkr. Set RBP @ $\pm 5250'$. Spot 2 sxs of sand on RBP. Set pkr. Press TST RBP to 3000 psi. PU & Reset pkr @ $\pm 4170'$. Press test backside to 3000 psi.
- 3) Attempt to establish circulation down 7" X 9 $\frac{5}{8}$ " annulus and up 2 $\frac{7}{8}$ " work string. If necessary pump mud (10 lb.) and LCM to heal the hole. **NOTE: Maintain 3000 psi on 2 $\frac{7}{8}$ " X 7" annulus.**
- 4) After circ is established. Inject approx. 625 sxs cmt DN 7" X 9 $\frac{5}{8}$ " annulus to csg leak between 4370' to 4431' @ $\pm 10,068'$. **NOTE: Consult w/service company for cmt slurry additives, pad additives, pad volumes and displacement volumes.** Monitor tbq pressure closely. When job is completed, open pkr by-pass and reverse tbq clean. Close by-pass. Press up tbq to 2000 psi. WOC 24 hrs.
- 5) If tbq press has dropped after 24 hrs., attempt to get injection rate. Pending results of inj test, sqz casing down tbq to 2000 psi. If press has not leaked off proceed to step #6.
- 6) RLS cementing pkr & POOH. PU & RIH w/6 $\frac{1}{8}$ " drag bit and DC's. DO cmt. Press test sqz to 2000 psi. Resqueeze and drill out if necessary.
- 7) PU & RIH w/retrieving head for 7" RBP. Reverse sand off RBP @ $\pm 5250'$. RLS & POOH.
- 8) PU & RIH w/retrieving head for 5" RBP @ 11,232'. Reverse Bauxite off RBP. RLS BP & POOH.
- 9) PU & RIH w/5" HD treating pkr, $\pm 124'$ 2 $\frac{7}{8}$ " N-80 tbq, $\pm 11,100'$ 3 $\frac{1}{2}$ " 9.3# N-80 tbq. Set pkr in 5" liner @ $\pm 11,220'$.
- 10) Acidize Upper and Lower Wasatch perforations for 11,504' to 14,178', 1266 total perforations (240 new, 1023 old) w/38,400 gals 15% HCl with 1600 1.1 BS's. MTP 8500 psig. **NOTE: The above acid job should be designed to include:**
 - A. All fluids to be heated to 150°F.
 - B. Precede acid w/125 bbls KCl wtr w/10 gals/1000 gals scale inhibitor w/150 1.1 BS's evenly spaced, 1500 gals gelled saltwater w/ $\frac{1}{2}$ ppg each Benzoic acid flakes and rock salt, 125 bbls KCl wtr w/10 gals/1000 gals scale inhibitor w/150 1.1 BS's evenly spaced.
 - C. Acidize in 6 stages of 6400 gals each w/161 1.1 BS's evenly spaced in each stage (966 total BS's in acid) and 5 diverter stages of 1500 gals gelled saltwater w/ $\frac{1}{2}$ ppg each Benzoic acid flakes and rock salt.
 - D. All water to contain 3% KCl.
- 11) Flow/swab back acid load. RLS pkr. POOH and LD 3 $\frac{1}{2}$ " tbq and pkr.
- 12) Hydrotest 2 $\frac{7}{8}$ " production tbq in the hole with the following bottom hole configuration w/TAC set @ $\pm 11,100'$:
 - 1) 7" TAC: $\pm 2.5'$
 - 2) 2 $\frac{7}{8}$ " N-80 8rd Sub: $\pm 4.0'$
 - 3) 2 $\frac{7}{8}$ " N-80 8rd perf joint: $\pm 31'$
 - 4) Solid plug: $\pm 1'$
 - 5) 5" N-80 PBGA: $\pm 21'$
 - 6) 2 $\frac{7}{8}$ " N-80 8rd Sub: $\pm 4.0'$
 - 7) National Dual 220 Cavity: $\pm 28'$
 - 8) 2 $\frac{7}{8}$ " N-80 Lock-It tbq: $\pm 11,000'$
- 13) Hydrotest 2 $\frac{3}{8}$ " side string in the hole. Sting into pump cavity. Drop pump and return to production.

SCP:rrd

PRESENT WELLBORE SCHEMATIC

DUNCAN # 2-985
ALTAMONT Field, Utah

S.C. Frutch
12/28/93



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: _____

2. Name of Operator: ANR Production Company

3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 1701' FWL & 1554' FSL

QQ, Sec., T., R., M.: NE/SW Section 9, T2S-R5W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

Unit Agreement Name:

N/A

8. Well Name and Number:

Duncan #2-9B5

9. API Well Number:

43-013-30719

10. Field and Pool, or Wildcat:

Altamont/Bluebell

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Clean Out</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operations to clean out the 5" liner, perf & acid stimulate the Wasatch in the subject well were commenced on December 14, 1993. The liner was cleaned out to 14,182' and the Wasatch was perf'd @ 11,504'-13,767'. The acid stimulation was postponed due to suspected casing or liner leak. Operations were suspended on December 29, 1993, for AFE revision to squeeze casing leak.

13.

Name & Signature: _____

Joe Adamski

Title: _____

Environmental &
Regulatory Analyst

Date: _____

12/30/93

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

DUNCAN #2-9B5 (CLEAN OUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 82.460315% ANR AFE: 64825
TD: 14,400' PBD: 14,182'
5" LINER @ 11,152'-14,400'
PERFS: 11,504'-14,102' (WASATCH)
CWC(M\$): 138.5

PAGE 1

12/14/93 POOH w/production tbgs. Spot rig in, RU rig.
DC: \$1,564 TC: \$1,564

12/15/93 POOH w/2 $\frac{7}{8}$ ". Install BOP's. Sting out of cavity. LD 334 jts 2 $\frac{3}{8}$ "
DSS-HT. LD stinger. PU on tbgs. Release 7" anchor. POOH w/120
jts 2 $\frac{7}{8}$ ".
DC: \$3,680 TC: \$5,244

12/16/93 CO 5" liner. Continue POOH w/2 $\frac{7}{8}$ ". LD cavity, 7 jts 2 $\frac{7}{8}$ ", 4' 2 $\frac{7}{8}$ ",
4 $\frac{1}{2}$ " PBGA, 1-jt 2 $\frac{7}{8}$ ", 2 $\frac{7}{8}$ " plug, 1-jt 2 $\frac{7}{8}$ " perf, 4' 2 $\frac{7}{8}$ ", 7" anchor.
RIH w/4 $\frac{1}{8}$ " mill, check, 1-jt 2 $\frac{3}{8}$ ", check, 29 jts 2 $\frac{3}{8}$ ", safety jt,
bailer, 72 jts 2 $\frac{3}{8}$ ", 200 jts 2 $\frac{7}{8}$ ", 60 jts 3 $\frac{1}{2}$ " tbgs.
DC: \$5,717 TC: \$10,961

12/17/93 Prep to perf. RIH, tag @ 14,030'. Mill thru tight spots. RIH to
14,182', can't make hole. POOH w/154 jts 3 $\frac{1}{2}$ ". LD 2 $\frac{7}{8}$ " tbgs &
bailer. Last 2 jts full of fill & scale.
DC: \$7,400 TC: \$18,361

12/18/93 RIH w/3 $\frac{1}{2}$ " tbgs. RU Cutters to perf. RIH, tag @ 13,966' (WLM).
Can't get down. Can't shoot perfs 14,150'; 14,172'; 14,178'. Perf
Wasatch @ 11,504'-13,767' (231 holes) as follows:

<u>Run #</u>	<u>Interval</u>	<u>Feet</u>	<u>Holes</u>	<u>FL</u>	<u>PSI</u>
1	13,767'-11,990'	20	60	9850'	0
2	11,938'-11,786'	17	51	9850'	0
3	11,979'-11,661'	19	57	9450'	0
4	11,687'-11,504'	<u>21</u>	<u>63</u>	9100'	0
	Total	<u>77</u>	<u>231</u>		

RD Cutters. RIH w/Mtn States 5" HD pkr, SN, 4 jts 2 $\frac{7}{8}$ ", 238 jts
3 $\frac{1}{2}$ ".
DC: \$19,742 TC: \$38,103

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

DUNCAN #2-9B5 (CLEAN OUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 82.460315% ANR AFE: 64825

PAGE 2

- 12/19/93 LD 3½" tbg. Continue to RIH w/3½" tbg. PU total 370 jts 3½". Set 5" pkr @ 11,235' w/35,000# compression. Pump 240 bbls prod wtr down csg. Pressured up. Pressure up to 460 psi, dropped to 0#. Pump in on annulus @ 6 BPM @ 60 psi - csg or liner leak. Postpone acid job. Try to rls 5" pkr - cannot. Pump 150 bbls prod wtr down tbg while working tbg. Finally got pkr to move. Pull out of 5" liner. LD 70 jts 3½".
DC: \$16,360 TC: \$54,463
- 12/20/93 RIH w/pkr, plug. Continue to LD 370 jts 3½" tbg, 2⅞" & 5" pkr. RIH w/5" SE bridge plug, 4 jts 2⅞", No-Go, 1-jt 2⅞", 7" HD pkr. PU 130 jts 2⅞".
DC: \$8,091 TC: \$62,554
- 12/21/93 POOH testing for leak. Continue to tally & PU 2⅞" tbg. Set 5" BP @ 11,232', set 7" pkr @ 11,058'. PT to 2000 psi. Pump down csg - 230 bbls, catch pressure. Inject 5 BPM @ 250 psi, build to 500 psi. Rls pkr. POOH w/12 jts 2⅞".
DC: \$4,445 TC: \$66,999
- 12/22/93 Prep to run CBL. Find hole between 4370-4431'. Injection rate 5 BPM, 0 psi. POOH w/2⅞" tbg, pkr. RU Cutters, bail 2 sx bauxite sand on top of BP @ 11,232'. Log w/collar locator. Locate pitted csg @ 4340'-4380' WLM.
DC: \$6,480 TC: \$73,479
- 12/27/93 Prep to rig down. Well on vacuum. Dig out cellar - found 9⅝" csg valve, open valve, on vacuum. RU Cutters to log well. Run CBL from top of 5" liner @ 11,152' to 3900'. RD Cutters. Prep to RDMO.
DC: \$10,469 TC: \$83,948
- 12/28/93 LD 2⅞" work string. RIH w/362 jts 2⅞". LD 290 jts 2⅞".
DC: \$3,749 TC: \$87,697
- 12/29/93 Operations suspended - WO AFE revision to squeeze csg leak. Continue to LD 2⅞" tbg work string, total 362 jts. RIH as follows: SN w/notched collar, 7 jts 2⅞" 8rd, XO, 345 jts 2⅞" Lock-it. Land tbg in WH. Remove BOP's. Install tree. Close well in. RD rig. Drop from report until further activity.
DC: \$6,937 TC: \$94,634

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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ANR Production Company3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1701' FWL & 1554' FSL
QQ, Sec., T., R., M.: NE/SW Section 9-T2S-R5W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

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N/A

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Duncan #2-9B5

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| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|--|
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| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO, Perf | |

Date of work completion 3/20/94 ✓

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the repair csg leak, CO, perf, and acidize procedure performed in the subject well.

13.

Name & Signature: Joe Adamski

Title:

Joe Adamski
Environmental Coord.

Date:

4/7/94

(This space for State use only)

tax credit
1/25/95

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

DUNCAN #2-9B5 (REPAIR CASING LEAK, CLEAN OUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 82.460315% ANR AFE: 64825 R2
TD: 14,400' PBD: 14,182'
5" LINER @ 11,152'-14,400'
PERFS: 11,504'-14,102' (WASATCH)
CWC(M\$): 274.1

PAGE 1

- 12/14/93 POOH w/production tbg. Spot rig in, RU rig.
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DC: \$3,680 TC: \$5,244
- 12/16/93 CO 5" liner. Continue POOH w/2 7/8". LD cavity, 7 jts 2 7/8", 4' 2 7/8", 4 1/2" PBGA, 1-jt 2 7/8", 2 7/8" plug, 1-jt 2 7/8" perf, 4' 2 7/8", 7" anchor. RIH w/4 1/8" mill, check, 1-jt 2 3/8", check, 29 jts 2 3/8", safety jt, bailer, 72 jts 2 3/8", 200 jts 2 7/8", 60 jts 3 1/2" tbg.
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| 3 | 11,979'-11,661' | 19 | 57 | 9450' | 0 |
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| | Total | 77 | 231 | | |
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ALTAMONT FIELD
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WI: 82.460315% ANR AFE: 64825 R2

PAGE 2

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DC: \$6,937 TC: \$94,634
- 1/28/94 RIH w/RBP & pkr. Moved rig. ND tree, NU 6" 5000# BOP. POOH w/345 jts 2 7/8" Lock-it, XO, 7 jts 2 7/8" 8rd, SN w/notched collar.
DC: \$3,760 TC: \$98,394
- 1/29/94 Attempt to est circ down 9 5/8", out 2 7/8". PU & RIH w/MSOT 7" "B-2" RBP, set RBP @ 5240', pkr @ 5220'. PT tools 3000#. RU Cutters. Dumped 2 sx bauxite on RBP @ 5240'. RIH w/7" HD pkr to 4110'.
DC: \$6,895 TC: \$105,289
- 1/30/94 Prep to circ. Set 7" HD pkr @ 4110' w/27,000# compression. RU Halliburton. Filled 7" w/30 BW, PT 7" to 3000#. Injected 300 BW @ 180°, 11 BPM @ 800# down 9 5/8" x 7" annulus. Had only light blow on 2 7/8" tbg. Went on vacuum when SD. FL 800' in 7". Pump 28 BW down 2 7/8", 2 BPM, 0 psi, 1t blow on 9 5/8" while pumping.
DC: \$2,785 TC: \$108,074
- 1/31/94 Circ LCM mud to heal hole prior to cmt'g. POOH w/tbg & 7" pkr. RU Cutters. Perf'd w/4" csg gun, 4 holes @ 4420', set 7" MSOT cmt retainer @ 4270'. RIH w/stinger & 139 jts 2 7/8" 8rd to 4270' & stung into retainer.
DC: \$7,720 TC: \$115,794
- 2/1/94 PU 6 1/8" mill & DC's. Prep to cmt thru hole in 7" between 4370' & 4431' up 9 5/8". Stung into cmt retainer & PT 2 7/8" to 1000#, held 1000# on 7". Pmpd 400 bbls 8.7 ppg drlg mud w/15% LCM. Gained circ out 9 5/8" @ 185 bbls, 4 BPM @ 780#. Pmpd 20 bbls lead cmt as spacer (9-11 ppg), 5.5 BPM @ 780-1120#. Follow w/320 sx Hi-Fill cmt w/3 pps Cap Seal (11# slurry), 150 sx Premium cmt w/2% CaCl₂, 0.25 pps Flocele, 1 pps Cap Seal (15.6# slurry), 50 sx Premium cmt w/2% CaCl₂ (15.6# slurry). Displace w/22.5 BW. SD pressure 1100#. Stung out of retainer & rev circ out 2 bbls cmt. RD Halliburton. POOH w/tbg & stinger.
DC: \$20,160 TC: \$135,954
- 2/2/94 Continue milling out cmt retainer @ 4270.5'. PU 6 1/8" 3-blade mill. RIH w/135 jts 2 7/8" 8rd, tagged cmt @ 4269'. PT 7" 1000#. Filled 9 5/8" w/4 BW. PT 500#. Milled 1.5' from 4269' to 4270.5' (1' cmt, 6" of retainer)/1 1/2 hrs. Circ tbg clean.
DC: \$4,810 TC: \$140,764

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

DUNCAN #2-9B5 (REPAIR CASING LEAK, CLEAN OUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 82.460315% ANR AFE: 64825 R2

PAGE 3

- 2/3/94 Trip for 6 $\frac{1}{8}$ " drag bit. RIH w/11 jts 2 $\frac{7}{8}$ ". Continue milling on cmt retainer @ 4270.5'. Milled up retainer @ 4272'. Milled 7' of cmt to 4279'. Circ tbg clean. POOH w/5 jts 2 $\frac{7}{8}$ " to 4125'.
DC: \$3,325 TC: \$144,089
- 2/4/94 Drlg cmt @ 4345'. POOH w/6 $\frac{1}{8}$ " mill - mill worn. RIH w/6 $\frac{1}{8}$ " drag bit. Drld cmt from 4279' to 4345' (66'/5 $\frac{1}{2}$ hrs). Circ tbg clean. POOH w/5 jts tbg to 4191'.
DC: \$4,454 TC: \$148,543
- 2/5/94 POOH w/pkr. Drlg 10' of cmt from 4345' to 4355'. Run to 4461'. Circ out drlg mud & LCM after falling out of cmt @ 4355'. Attempted to PT 7" to 2000#. Broke down @ 1650#, inj 1.4 BPM @ 1600#. POOH w/drag bit. RIH w/7" HD pkr to 4398'. Est inj rate above pkr @ 1.4 BPM, 1600# down 7" & below pkr @ 2.5 BPM, 1400# down 2 $\frac{7}{8}$ ". (Had no communication between zones.) Rls'd pkr, POOH w/7 jts 2 $\frac{7}{8}$ ".
DC: \$4,550 TC: \$153,093
- 2/6/94 RIH w/tbg to tag cmt. POOH w/7" pkr. RIH w/144 jts 2 $\frac{7}{8}$ " to 4426'. (Perfs @ 4420' & hole @ 4355'.) RU Halliburton, est inj rate 3 BPM @ 1700#. Set balanced plug 2676'-4426' w/300 sx Premium cmt w/2% CaCl₂, 0.25 pps Flocele, 1 pps Cap Seal. POOH w/56 jts 2 $\frac{7}{8}$ " to 2695', TOC @ 2777'. Pressure up to 2800# & broke back @ 45 bbls pumped. Pump pressure 300# @ 50 bbls. SD & staged. Could not obtain a sqz. Overdisplaced perfs @ 4420' w/10 BW. Rev circ tbg w/30 BW.
DC: \$9,095 TC: \$162,188
- 2/7/94 Continue drlg cmt @ 2672'. RIH w/46 jts 2 $\frac{7}{8}$ " & tagged soft cmt @ 4102'. PU 90'. Est inj rate 3.5 BPM @ 1200#. POOH w/2 $\frac{7}{8}$ " to 2512'. RU Halliburton. Est inj rate 3 BPM @ 940#. Pmpd 300 sx Premium cmt w/2% CaCl₂, 0.25 pps Flocele, 1 pps Cap Seal, 63 bbls 15.6# slurry @ 4.5 BPM @ 350#. Sqz'd to 3000# w/35 sx into leak @ 4355-4402' and 265 sx left in csg. Held 10 min. Rls'd psi & rev circ tbg. RD Halliburton. POOH w/tbg. RIH w/6 $\frac{1}{8}$ " drag bit to 2490'. Drld soft cmt from 2520' to 2672' (152' of cmt/2 $\frac{1}{2}$ hrs). Circ tbg clean. PU 90' off btm.
DC: \$9,980 TC: \$172,168
- 2/8/94 Drlg cmt @ 3045'. Continue drlg from 2672' to 3045' (373') at a rate of 43.8'/hr. Circ tbg clean. POOH w/3 jts.
DC: \$4,033 TC: \$176,201
- 2/9/94 Drlg cmt @ 3323'. RIH w/3 jts 2 $\frac{7}{8}$ ". PU swivel. Break circ. Continue drlg cmt from 3045'-3323' at rate of 32.6'/hr. Circ tbg clean. Hang swivel. POOH w/3 jts 2 $\frac{7}{8}$ " (90' off btm). Drain up. 278' drld.
DC: \$4,053 TC: \$180,254
- 2/10/94 Drlg cmt @ 3725'. RIH w/3 jts 2 $\frac{7}{8}$ " tbg. PU swivel. Break circ. Continue drlg cmt from 3323' to 3725' at rate of 47'/hr. Drld 402'/8 $\frac{1}{2}$ hrs. Circ tbg clean. Hang swivel. POOH w/3 jts 2 $\frac{7}{8}$ " tbg, 90' off btm. Clean flat tank. Drain up.
DC: \$3,411 TC: \$183,665
- 2/11/94 Continue drlg cmt @ 4095'. RIH w/3 jts 2 $\frac{7}{8}$ " tbg to 3725'. Continue drlg from 3725' to 4065'. PT to 2000 psi, lost 180 psi in 15 min. Continue drlg from 4065' to 4095'. (Drld 370' ARO 39'/hr.)
DC: \$4,239 TC: \$187,904

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PRODUCTION REPORT

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WI: 82.460315% ANR AFE: 64825 R2

PAGE 4

- 2/12/94 Continue drlg cmt @ 4126'. Pressure csg @ 4095', pressure 1600 psi, start injecting 0.5 BPM @ 1600 psi. Drld from 4095' to 4126'/4½ hrs. Bit plugging w/cmt. Circ tbg clean.
DC: \$2,600 TC: \$190,504
- 2/13/94 Continue drlg cmt @ 4311'. Continue drlg cmt from 4126' to 4185'. PT 7" csg, start injecting at 1450 psi ARO 2 BPM. Continue drlg from 4185' to 4278'. Test 7" csg (same as before). Continue drlg cmt from 4278' to 4311' ARO 24.6'/hr. Circ tbg clean.
DC: \$3,407 TC: \$193,911
- 2/14/94 POOH w/drag bit. Continue drlg cmt from 4311' to 4372', circ tbg clean. Est inj rate 1.5 BPM @ 1450 psi. Continue drlg cmt from 4372' to 4435', fell out of cmt. RIH to 4525', no stringers. Roll hole w/160 bbl prod wtr. PT 7" csg, injecting 1350 psi ARO 3 BPM. POOH w/15 jts 2⅞" tbg to 4064'.
DC: \$3,614 TC: \$197,525
- 2/15/94 PT 7" csg, leaks @ 4083'-4420'. POOH w/128 jts 2⅞" tbg & drag bit. RIH w/7" MSOT pkr, 143 jts 2⅞" tbg to 4556' - could not get pkr to test. POOH w/148 jts tbg & RIH w/new 7" MSOT pkr, PSN, 132 jts 2⅞" tbg.
DC: \$3,889 TC: \$201,414
- 2/16/94 WOC. RIH w/14 jts 2⅞" tbg, set pkr @ 4496'. Test 7" & RBP to 2000 psi. Set pkr @ 4403', est inj rate into sqz holes @ 4420' @ 2.5 BPM, 1500 psi, communicated 0.25 BPM up annulus. Pkr set @ 4342', est inj rate @ 3 BPM down tbg w/full communication up annulus, 700 psi. Reset pkr @ 4065', est inj rate into entire leak area @ 4083'-4420' @ 3 BPM, 1500 psi down tbg. Test annulus to 200 psi, hold 15 min. POOH to 3906', test pkr to 2000 psi. RU Halliburton. Pump down tbg inj 3.3 BPM @ 1500 psi. Pmpd 2.5 BFW, 20 bbls 10% CaCl₂, 2.5 BFW, 840 gal Flocheck, 2.5 BFW, 100 sx Premium Plus, 9 sx Cal-Seal (14.2 ppg), 150 sx Premium Plus, Halad-344, CFR-3, slurry 15.6 ppg. Stage to 500 psi. Rls pkr, rev w/40 bbls. PT tbg to 500 psi. SI, WOC.
DC: \$13,765 TC: \$215,179
- 2/18/94 WOC. Hot oiler thawed tbg, BOP & valves. Tbg on vacuum. Rls'd pkr & PT sqz to 2000#. POOH w/tbg & pkr from 3906'. RIH w/new 6⅞" drag bit, 4 - 4¾" DC's & tbg to 3909'. RU drlg equip & broke circ. Reamed from 3909' to solid cmt @ 3953'. Drlg cmt 3953' to 4092', 139' in 2½ hrs. Drlg avg rate 55.5'/hr. Circ tbg clean. Attempted to PT @ 1500#, dropped 320# to 1180# in 5 min. Dropped to 1040# in 10 mins. RD swivel. POOH w/4 jts to 4000', drained up. Note: Hole in 7" @ 4083'.
DC: \$4,580 TC: \$219,759
- 2/21/94 Continue drlg out cmt. Hooked up lines. Thawed csg valve. Pressured up 1500# on sqz hole @ 4083'. Lost 320# in 5 min to 1180#, lost 460# - 10 min to 1040#, same as before. RIH w/4 jts 2⅞", PU swivel & broke circ. Continue drlg cmt from 4092' to 4370' (278') in 6½ hrs, drlg avg 43'/hr. Circ tbg clean. PU 30' off btm. Pressure to 1500# on sqz'd holes @ 4083' & 4355'. Lost 300# - 5 min to 1200#, 400# - 10 mins to 1100#. Hung swivel & POOH w/10 jts 2⅞" to 4030' above top of hole.
DC: \$3,465 TC: \$223,224

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

DUNCAN #2-9B5 (REPAIR CASING LEAK, CLEAN OUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 82.460315% ANR AFE: 64825 R2

PAGE 5

- 2/22/94 Check FL w/swab. RIH w/10 jts 2 7/8". PU swivel & broke circ. Continue drlg cmt 4370' to 4420' (50') solid cmt w/stringers to 4440', 1-hr drlg. Free to 4492'. Circ tbg clean. Pressure sqz'd holes 4083', 4355' & 4420' to 1500#, lost 225# to 1275# in 5 mins, 300# to 1200# in 10 mins. Hung swivel. POOH w/tbg, DC's & bit. RIH w/MSOT 7" HD pkr, SN & tbg, set pkr @ 3996'. PT pkr to 1500#. RU & swbd. IFL 200', FFL 3500', 8 swab runs, rec 34.5 BW w/tr of cmt, 8 BPH feed-in rate.
DC: \$3,920 TC: \$227,144
- 2/23/94 Prep to sqz @ 4083'. Made 1 swab run, FL @ 900', rec 5 BW, 15 BPH feed-in rate, FL came up 2600' overnight. Rls'd pkr & moved down to 4182'. Test sqz'd holes 4355' & 4420'. PT tbg to 1500#, lost 200# to 1300# in 10 mins. Test leak @ 4083'. PT csg 1500#, lost 900# to 600# in 10 mins. Inject into leak @ 4083', .3 BPM @ 1400#. RU swab & check for inflow from leaks @ 4355' & 4420'. Swab tbg to pkr, waited 1-hr. No fluid entry. Rls'd pkr & POOH to 3999'.
DC: \$2,510 TC: \$229,654
- 2/24/94 POOH w/tbg & pkr. Set 7" HD pkr @ 4061'. RU Halliburton. PT pkr to 1500#. Est inj rate into hole @ 4083', 5 BPM @ 1200#. Pmpd 10 BFW, 50 sx Premium cmt w/.6% CFR-39, .3% Halad 413, 15.6# slurry. Displaced w/10 BFW. Set pkr @ 4061'. Displaced @ 0.25 BPM @ 900# to 1200#. Staged 1-time. PT to 1200#. Pmpd 10 sx cmt behind csg. Rev out tbg w/50 BW, approx 7.5 bbls cmt in returns. POOH & set pkr @ 3936'. Pressure tbg to 900# & SI.
DC: \$5,395 TC: \$235,049
- 2/25/94 WOC, prep to drill out squeeze. Rls'd pkr, PT sqz to 1500#. POOH w/pkr. RIH w/6 1/8" drag bit to 4063'. Drld soft cmt to 4078'. Pull 75' above cmt to 4000'. Pressure well to 400# & SI, WOC.
DC: \$2,865 TC: \$237,914
- 2/28/94 Continue swabbing. Continue drlg cmt from 4078' to 4092', stringers to 4096'. PT sqz to 1500#, bled to 950# in 10 mins. RIH & tagged fill @ 5217', RBP @ 5240'. POOH to 4063'. RU swab. IFL 50', FFL 2000', rec 87 BW.
DC: \$3,540 TC: \$241,454
- 3/1/94 Checking fluid entry. Continue swabbing, checking for fluid entry from hole in 7" @ 4083'. IFL 1600', FFL 3400'. Swbd 86 BW/6 1/2 hrs, fluid entry = 6.5 BPH.
DC: \$2,890 TC: \$244,344
- 3/2/94 WOC. Made 1 swab run, FL @ 1900' (1500' of fluid entry). Rec 8 BW. Filled hole w/80 BW. Circ air out. Est inj rate @ 19 BPM @ 1500#. Lost 650# to 850# in 5 min, lost 900# to 600# in 10 mins. ND stripper head & POOH w/tbg, DC's & bit. RIH w/2 7/8" tbg to 4426'. Perfs @ 4420', holes @ 4355' & 4083'. RU Halliburton. Filled hole w/12 BW. Circ in 10 BFW. Spotted 125 sx Micro-matrix cmt w/0.5% CFR-3, 23.8 bbls, 12.5# slurry. Displaced w/19.5 BW. POOH to 3656'. Filled hole w/5.5 BW (2 bbls for tbg). Pmpd 3.6 BW & PT to 510#. Pmpd 0.2 BW & PT to 1000#, dropped 25#. Pmpd 0.1 BW, PT to 1010#, dropped 10#, 3.8 bbls total, 4 bbls cmt in holes. Rls'd pressure, no flow back, rev out w/35 BW. Pressured well to 500# & SI.
DC: \$8,324 TC: \$252,668
- 3/3/94 WOC.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

DUNCAN #2-9B5 (REPAIR CASING LEAK, CLEAN OUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESE COUNTY, UTAH
WI: 82.460315% ANR AFE: 64825 R2

PAGE 6

- 3/5/94 Continue drlg cmt. POOH w/tbg. RIH w/6 1/8" drag bit. Drlg soft cmt from 3850' to 3912', firm cmt from 3912' to 3939'. Last 27', drlg 40'/hr rate. SD drlg, circ hole clean. Soft cmt & metal shavings in returns.
DC: \$3,400 TC: \$256,068
- 3/7/94 Continue drlg cmt @ 4154'. Continue drlg cmt from 3939' to 4122'. Circ hole clean, test hole @ 4083'. Pressure up 1500#. Lost 650# to 850# in 10 mins. Re-pressure to 1500#, lost 300# to 1200# in 5 min. Dropped to 1150# in 10 min. Pressure up on leak two more times. 2nd time, lost 200# to 1300# in 5 min, dropped to 1200# in 10 min. Drlg cmt from 4122' to 4154'. Circ hole clean. POOH to 4027'.
DC: \$2,685 TC: \$258,753
- 3/8/94 Check FL for entry. Drlg cmt from 4154' to 4165'. POOH w/4 jts to 4060'. RU swab & test for fluid entry from sqz perf @ 4083'. IFL @ sfc, FFL @ 3200'. Stabilized 35 swab runs, rec 149 BW, 8 BOL, 4 BPH feed-in rate.
DC: \$2,745 TC: \$261,498
- 3/9/94 Evaluating well for cmt squeeze. SITP 50#. Made 1 swab run, FL @ 2100'. Had 1100' of fluid entry (3 BPH) overnight. Est inj rate 1 BPM @ 2000# w/8 BW.
DC: \$2,395 TC: \$263,893
- 3/10/94 Evaluating future operations on well. POOH w/129 jts 2 7/8", DC's & bit. WO orders.
DC: \$2,755 TC: \$266,648
- 3/11/94 Prep to run production equip.
- 3/14/94 POOH w/drag bit. RIH w/6 1/8" drag bit, 4 - DC's & 132 jts 2 7/8". RU drlg equip & broke circ, 15 BW to fill. Continue drlg cmt from 4165' to 4431' (266')/3 1/2 hrs drlg. Fell out of cmt and run to 4495'. Circ hole clean. RIH w/tbg to 5188'. Rotate & circ out drlg mud w/LCM, cmt, fmn & sand to RBP @ 5240'. Circ hole clean. RD swivel. POOH to 4030' (EOT).
DC: \$3,540 TC: \$270,188
- 3/15/94 Prep to retrieve 5" bridge plug. RIH w/7" retrieving head & circ over 7" RBP @ 5240'. Rls'd, POOH & LD RBP. RIH w/5" retrieving head to 8355'.
DC: \$3,295 TC: \$273,483
- 3/16/94 Continue LD workstring & RBP. PU 93 jts 2 7/8", 36 jts in tagged fill @ 11,203'. NU drlg head. Circ out fmn & sand to 5" RBP @ 11,232' (29'). Rls'd off RBP. Circ hole clean. Equalized & rls'd RBP. POOH & LD 133 jts 2 7/8" 8rd workstring, EOT @ 7134'.
DC: \$3,200 TC: \$276,683
- 3/17/94 Hydrotesting 2 7/8". Continue LD 232 jts 2 7/8" 8rd workstring & 5" RBP. RU hydrotester, PT cavity to 10,000#. RIH w/7" MSOT AC, 1 - 4' sub, 1-jt 2 7/8" perf'd, solid plug, 1-jt 2 7/8" 8rd, 4 1/2" PBGA, 1 - 4' sub, 70 jts 2 7/8" 8rd, Nat'l 220 cavity, XO, 182 jts 2 7/8", testing to 8000#, EOT @ 6020'.
DC: \$3,755 TC: \$280,438
- 3/18/94 Continue PU 2 7/8" sidestring. Finish hydrotesting 2 7/8" tbg in hole. Set 7" AC @ 11,096.46', EOT @ 11,098.98'. Btm of cavity @ 10,775'. Landed tbg w/20,000# tension. NU BOPE. Start in hole w/2 7/8" tbg.
DC: \$4,545 TC: \$284,983

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

DUNCAN #2-9B5 (REPAIR CASING LEAK, CLEAN OUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 82.460315% ANR AFE: 64825 R2

PAGE 7

3/19/94 Well on production, RDMO. Stung into cavity @ 10,748' & landed w/6000# compression. ND BOP, NU 5000# dual tree & aligned to drift. PT void to 5000#. Flushed 2 7/8" w/40 BW @ 275°, dropped SV & pmpd down to seat w/80 BW, circ another 40 BW out 2 3/8". PT tbq & tree to 4000#. Flowline in, turned well over to pumper. (Note: Needed to replace 18 jts 2 3/8" tbq.)
DC: \$8,877 TC: \$293,860

3/20/94 RDMO. Well pmpg OK. RD rig, loaded out to move. Cleaned location.
DC: \$7,649 TC: \$301,509

3/20/94 Pmpd 25 BO, 187 BW, 10 MCF, 20 hrs.

3/21/94 Pmpd 29 BO, 310 BW, 5 MCF.

3/22/94 Pmpd 28 BO, 315 BW, 6 MCF.

3/23/94 Pmpd 28 BO, 316 BW, 6 MCF.

Prior prod: 5 BOPD, 40 MCFPD. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☒ GAS ☐ OTHER:2. Name of Operator:
ANR Production Company3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well
Footages: 1701' FWL & 1554' FSL

QQ, Sec., T., R., M.: NE/SW Section 9-T2S-R5W

5. Lease Designation and Serial Number:
Fee6. If Indian, Allottee or Tribe Name:
N/A7. Unit Agreement Name:
N/A8. Well Name and Number:
Duncan #2-9B59. API Well Number:
43-013-3071910. Field and Pool, or Wildcat:
Altamont/Bluebell

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Perf | |

Approximate date work will start 7/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to perf & acidize in the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MININGDATE: 6/30/94
BY: JAY Matthews

JUN 29 1994

DIV. OF OIL, GAS & MINING

13.

Name & Signature: N.O. Shiflett

Title:

Dist. Dirg. Mgr.

Date:

6/28/94

(This space for State use only)

WORKOVER PROCEDURE

DUNCAN #2-9B5
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 1554' FSL & 1701' FWL
Elevation: 7067' GL, 7083' KB
Total Depth: 14,400' PBTD: 14,397'
Casing: 9-5/8", 36#, J-55 set @ 4038'
7", 26#, N-80 set SURF-9,313'
7", 26#, P-110 set 9313-11,380'
5", 18#, P-110 set 11,152-14,400'
Tubing: 2-7/8", 6.5#, N-80 @ 11,094' w/ B-2 anchor catcher
2-3/8", 4.7#, N-80 @ 10,748'

TUBULAR DATA

Description	ID	Drift	B/F Capacity	psi Burst	psi Collapse
7", 26#, N-80	6.276"	6.151"	0.0382	7240	5410
7", 26#, P-110	6.276"	6.151"	0.0382	9960	6230
5", 18#, P-110	4.276"	4.151"	0.0177	13940	13470
2-7/8", 6.5#, N-80	2.441"	2.347"	0.00579	10570	11160

Present Status: Producing 11 BO, 270 BW, and 0 MCF per day on Hydraulic pump from Wasatch perforations 12,046-14,102'.

PROCEDURE

1. MIRU service rig. Kill well. ND wellhead and NU and test 5K BOP. POOH with production equipment.
2. PU 4-1/8" bit on casing scraper and cleanout tool. Cleanout 5" liner to 14,200'. POOH laying down tools.
3. Perforate Wasatch formation 14,150-14,178' with 3 spf and 120° phasing using 3-1/8" casing gun as per attached perforating schedule.
4. PU 5" packer on 2-7/8", 7.9#, PH-6 tubing and TIH setting packer @ 13,590'. Attempt to fill annulus to monitor packer seat. If seat is unacceptable, move and reset packer @ 13,530'.
5. Acidize Wasatch perms 13,606-14,178' as per attached schedule.
 - A. Acid to include 10 gal per 1000 scale inhibitor.
 - B. Job to be pumped at maximum rate possible @ 9000 psig maximum pressure.
 - C. All fluids to be pumped at 150° F.
6. Flow back acid load to frac tank until $\text{ph} \geq 5.5$. Release packer and POOH with packer.

7. PU 5" packer on 2-7/8" X 3-1/2" tubing and TIH setting packer @ 11,250'.
8. Acidize Wasatch perms 11,504-13,576' as per attached schedule.
 - A. Acid to include 10 gal per 1000 scale inhibitor.
 - B. Job to be pumped at maximum rate possible @ 9000 psig maximum pressure.
 - C. All fluids to be pumped at 150° F.
9. Flow back acid load to frac tank until $\text{ph} \geq 5.5$. Run Spectra Log and production log after well stabilizes.
NOTE: Production log will not be run if well does not flow.
10. Release packer and POOH laying down packer. Rerun production tubing setting TA @ 11,094' with 1 jt. tubing between gas anchor and pump cavity. Return to production.

GREATER ALTAMONT FIELD
ANR - DUNCAN #2-9B5
SW/4 SECTION 9, T2S-R5W
DUCHESNE COUNTY, UTAH

PERFORATION SCHEDULE

DEPTH REFERENCE: Schlumberger DIL-SFL, Run #2 (6/3/83)

14,150' 14,172' 14,178'

Gross Wasatch Interval: 14,150-14,178', 3 feet, 3 zones

V. E. Guinn
May 19, 1994

VEG

DUNCAN #2-9B5

SECTION 9-T2S-R5W
ALTAMONT FIELD

DUCHESNE CO., UTAH

SURFACE CASING: 9-5/8", 36#, J-55 LT&C SET @ 4037'

INTERMEDIATE CASING: 7", 26#, N-80 & P-110, LT&C SET @ 11,380' TOP OF CEMENT @ SURFACE

PRODUCTION LINER: 5", 18#, P-110 SET @ 11,166-14,400'

TUBING: 2-7/8", 6.5#, N-80, LOCK-IT NULOK TUBING @ 11,094 W/ B-2 ANCHOR CATCHER 2-3/8", 4.7#, N-80, DSS-HT @ 10,748' IN NATIONAL PUMP CAVITY

WASATCH PERFS: 12,046'-14,102'
TOTAL 1254 HOLES

TD @ 14,400' PBTD @ 14,397'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 23 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

1701' FWL & 1554' FSL

QQ, Sec., T., R., M.:

NE/SW Section 9-T2S-R5W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Duncan #2-9B5

9. API Well Number:

43-013-30719

10. Field and Pool, or Wildcat:

Altamont/Bluebell

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

✓ SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO, Perf | |

Date of work completion 8/2/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13.

Name & Signature:

Title:

N.O. Shiflett

District Drilling Manager

Date:

09/20/94

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

DUNCAN #2-9B5 (CLEANOUT, PERF & ACIDIZE)

PAGE 8

ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 82.460316% ANR AFE: 00262
TD: 14,400' PBD: 14,204'
5" LINER @ 11,152'-14,400'
PERFS: 11,504'-14,178' (WASATCH)
CWC(M\$): 146.0

- 7/11/94 Finish pulling 2 $\frac{3}{8}$ ".
RU General Well #102. ND production lines & WH. NU BOP. Unseat 2 $\frac{3}{8}$ ". POOH w/210 jts of 2 $\frac{3}{8}$ " DSS-HT tbg. CC: \$3,627
- 7/12/94 RIH w/4 $\frac{1}{8}$ " mill & CO tools.
POOH w/124 jts of 2 $\frac{3}{8}$ " DSS-HT tbg. ND BOP. Rls 7" TAC. Tbg drag 5000# to 10,000# over string wt for the 1st 40 stds. POOH w/345 jts of 2 $\frac{3}{8}$ ". LD pump cavity. 7 jts 2 $\frac{7}{8}$ " 8rd, 4 $\frac{1}{2}$ " PBGA & 7" TAC. PU 4 $\frac{1}{8}$ " mill, 1-jt, check valve, 29 jts 2 $\frac{3}{8}$ " 8rd, bailer, 9 jts 2 $\frac{3}{8}$ ", and 10 jts 2 $\frac{7}{8}$ " 8rd. CC: \$7,637
- 7/13/94 Running CO tool in 5" csg.
PU 312 jts of 2 $\frac{7}{8}$ ". Tagged LT @ 11,151'. CC: \$11,147
- 7/14/94 Finish POOH w/CO tool.
PU 99 jts of 2 $\frac{7}{8}$ ", tagged fill @ 13,947'. RU swivel. Mill on fill from 13,947' to 14,047'. RIH w/6 jts of 2 $\frac{7}{8}$ " to 12,204' PBD. Work CO tool. RD swivel. LD 323 jts of 2 $\frac{7}{8}$ " 8rd tbg. CC: \$16,287
- 7/15/94 PU 2 $\frac{7}{8}$ " P-105 tbg.
LD 96 jts of 2 $\frac{7}{8}$ " 8rd. RU Cutters to perf Wasatch @ 14,178', 14,172', 14,150', 3 SPF (9 holes), FL 8350', 0#, no response after perf'g. PU 5" HD pkr w/collar locator. PU 218 jts of 2 $\frac{7}{8}$ " P-105 to 6933'. CC: \$23,675
- 7/16/94 PU 2 $\frac{7}{8}$ " P-105.
PU 142 jts of 2 $\frac{7}{8}$ " P-105 to 11,133'. CC: \$25,325
- 7/17/94 SD for Sunday.
- 7/18/94 LD 2 $\frac{7}{8}$ " P-105 workstring.
PU 82 jts of 2 $\frac{7}{8}$ " P-105 tbg & RIH w/5" pkr. Set pkr @ 13,530'. RU Dowell. Acidize Wasatch perfs @ 13,606'-14,178' w/10,000 gal 15% HCl + additives, BAF, rock salt and 356 - 1.1 ball sealers. MTP 9500#, ATP 8500#, MTR 21 BPM, ATR 12 BPM. ISIP 0#, had fair diversion, 703 BLWTR. RD Dowell. Rls 5" pkr. Had to pull 30,000# over string wt to get pkr to come free. Dragged 10,000# over all the way out of liner. LD 200 jts of 2 $\frac{7}{8}$ " P-105 tbg to 7500'. CC: \$59,835
- 7/19/94 PU 3 $\frac{1}{2}$ " tbg.
LD 240 jts of 2 $\frac{7}{8}$ " P-105 tbg & 5" HD pkr. Unloaded 372 jts of 3 $\frac{1}{2}$ " tbg. PU 5" HD pkr, 4 jts of 2 $\frac{7}{8}$ " 8rd tbg, 160 jts of 3 $\frac{1}{2}$ " tbg to 4815'. CC: \$66,043
- 7/20/94 Prep to acidize Wasatch perfs.
PU 206 jts 3 $\frac{1}{2}$ " tbg. Set 5" HD pkr @ 11,244'. Fill csg w/245 BW. PT csg to 1500#. CC: \$69,493
- 7/21/94 LD 3 $\frac{1}{2}$ " tbg.
RU Dowell. Acidize perfs @ 11,504'-14,178' w/35,000 gal 15% HCl w/additives, BAF, rock salt w/RA tags. MTP 8866#, ATP 8000#, MTR 42 BPM, ATR 25 BPM. Fair diversion, 1623 BLTR. ISIP 3150#, 10 min 0#. Backside broke down half way thru job. RU swab. Made 15 swab runs. Swabbed back 77.2 BW, 29 BO/5 hrs, 14 BPH, FFL 5800', pH 4.0. Last 3 hrs oil cut was 50%. Ran Prism Log from 13,630'-11,300' - could not work tools past 13,630'. CC: \$145,316

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

DUNCAN #2-9B5 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 82.460316% ANR AFE: 00262

PAGE 9

7/22/94 Hydrotest 2 $\frac{7}{8}$ " in hole.
Rls 5" HD pkr. Had 10,000-15,000# over string weight to get pkr ont
of liner. LD 366 jts of 3 $\frac{1}{2}$ " 8rd tbg & pkr. CC: \$147,932

7/23/94 Running 2 $\frac{7}{8}$ " prod string.
PU BHA (7" TAC, tbg sub, 1 - 2 $\frac{7}{8}$ " perf jt, solid plug, 1-jt 2 $\frac{7}{8}$ ", new
4 $\frac{1}{2}$ " PBGA, tbg sub, 1-jt 2 $\frac{7}{8}$ ", Model 220 pump cavity). Tested pump
cavity to 10,000#. Hydrotest to 8500#. RIH w/351 jts of 2 $\frac{7}{8}$ " Lock-IT
tbg. ND BOP. Set 7" TAC @ 11,095' w/16,000# tension. NU BOP. CC:
\$152,012

7/24/94 NU WH.
PU & RIH w/340 jts 2 $\frac{7}{8}$ " DSS-HT tbg. Landed 2 $\frac{7}{8}$ " w/6000# compression.
ND BOP. RU Delsco & ran SV. Fill tbg w/100 bbls. Circ gas & oil
out of tbg. PT tbg to 4000#. Repair WH valve. CC: \$157,306

7/25/94 Well on production.
NU WH and production lines. Tested WH to 5000#. RD and cleanup
location. CC: \$170,002

7/25/94 Pmpd 95 BO, 173 BW, 116 MCF/20 hrs.

7/26/94 Pmpd 65 BO, 116 BW, 76 MCF, 3400#.

7/27/94 Pmpd 83 BO, 171 BW, 247 MCF, 3400#.

7/28/94 Pmpd 38 BO, 95 BW, 119 MCF, PP 3400#, 12 hrs. Down 12 hrs - power
failure.

7/29/94 Pmpd 60 BO, 141 BW, 202 MCF.

7/30/94 Pmpd 25 BO, 152 BW, 202 MCF.

7/31/94 Pmpd 59 BO, 142 BW, 181 MCF, PP 3400#. Will CO pump today.

8/1/94 Pmpd 59 BO, 246 BW, 176 MCF, PP 3400#, 20 hrs. Down 4 hrs - CO pump
from jet to recip.

8/2/94 Pmpd 51 BO, 283 BW, 167 MCF, PP 3300#.

Prior prod: 11 BO, 270 BW, 0 MCF. Final report.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. Unit Agreement Name: See Attached
4. Location of Well Footages: See Attached QQ, Sec., T., R., M.: See Attached	8. Well Name and Number: See Attached
	9. API Well Number: See Attached
	10. Field and Pool, or Wildcat: See Attached
	County: See Attached State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of Operator | |


Date of work completion _____

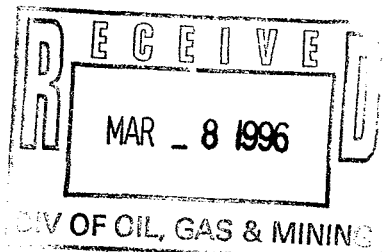
Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.


Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.	Sheila Bremer Environmental & Safety Analyst
Name & Signature: 	Title: Coastal Oil & Gas Corporation Date: 03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Brotherson 1-33A4	43-013-30272	Patented 1680	N/A	N/A	820' FNL & 660' FEL	NENE, 33-1S-4W	Altamont	Duchesne
Brotherson 2-10B4	43-013-30443	Patented 1615	N/A	N/A	1241' FSL & 1364' FWL	SESW, 10-2S-4W	Altamont	Duchesne
Brotherson 2-14B4	43-013-30815	Fee 10450	N/A	N/A	2557' FSL & 1642' FWL	NESW, 14-2S-4W	Altamont	Duchesne
Brotherson 2-15B4	43-013-31103	Fee 1771	N/A	N/A	996' FWL & 1069' FSL	SWSW, 15-2S-4W	Altamont	Duchesne
Brotherson 2-22B4	43-013-31086	Fee 1782	N/A	N/A	1616' FWL & 1533' FSL	NESW, 22-2S-4W	Altamont	Duchesne
Brotherson 2-2B5	43-013-31302	Fee 11342	N/A	N/A	1034' FSL & 2464' FEL	SWSE, 2-2S-5W	Altamont	Duchesne
Christensen 2-29A4	43-013-31303	Fee 11235	N/A	N/A	1425' FSL & 2131' FEL	NWSE, 29-1S-4W	Altamont	Duchesne
Crook 1-6B4	43-013-30213	Patented 1825	N/A	N/A	2485' FNL & 1203' FEL	SENE, 6-2S-4W	Altamont	Duchesne
Dastrup 2-30A3	43-013-31320	Fee 11253	N/A	N/A	1250' FSL & 1229' FWL	SWSW, 30-1S-3W	Altamont	Duchesne
Doyle 1-10B3	43-013-30187	Patented 1810	N/A	N/A	2382' FNL & 2157' FWL	SENE, 10-2S-3W	Bluebell	Duchesne
Duncan 2-9B5	43-013-30719	Fee 2410	N/A	N/A	1701' FWL & 1554' FSL	NESW, 9-2S-5W	Altamont	Duchesne
Ehrich 3-11B5	43-013-31080	Fee 1691	N/A	N/A	1654' FSL & 1754' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Elder 1-13B2	43-013-30366	Patented 1905	N/A	N/A	1490' FNL & 1334' FEL	SWNE, 13-2S-2W	Bluebell	Duchesne
Ellsworth 1-17B4	43-013-30126	Patented 1695	N/A	N/A	763' FNL & 1189' FEL	NENE, 17-2S-4W	Altamont	Duchesne
Ellsworth 1-19B4	43-013-30183	Patented 1760	N/A	N/A	2043' FNL & 1764' FEL	SWNE, 19-2S-4W	Altamont	Duchesne
Ellsworth 1-20B4	43-013-30351	Patented 1900	N/A	N/A	1744' FNL & 1342' FEL	SWNE, 20-2S-4W	Altamont	Duchesne
Ellsworth 1-8B4	43-013-30112	Fee 1655	N/A	N/A	1755' FNL & 2377' FEL	SWNE, 8-2S-4W	Altamont	Duchesne
Ellsworth 2-17B4	43-013-31089	Fee 1696	N/A	N/A	1355' FWL & 1362' FSL	NESW, 17-2S-4W	Altamont	Duchesne
Ellsworth 2-19B4	43-013-31105	Fee 1761	N/A	N/A	1402' FSL & 1810' FWL	NESW, 19-2S-4W	Altamont	Duchesne
Ellsworth 2-20B4	43-013-31090	Fee 1902	N/A	N/A	677' FWL & 1611' FSL	NWSW, 20-2S-4W	Altamont	Duchesne
Ellsworth 3-20B4	43-013-31389	Fee 11488	N/A	N/A	1500' FNL & 1203' FWL	SWNW, 20-2S-4W	Altamont	Duchesne
Farnsworth 1-12B5	43-013-31024	30124 Patented 1645	N/A	N/A	2479' FNL & 1503' FEL	SWNE, 12-2S-5W	Altamont	Duchesne
Farnsworth 1-13B5	43-013-30092	Patented 1610	N/A	N/A	670' FNL & 1520' FEL	NWNE, 13-2S-5W	Altamont	Duchesne
Farnsworth 1-7B4	43-013-30097	Patented 1600	N/A	N/A	1923' FNL & 1095' FEL	SENE, 7-2S-4W	Altamont	Duchesne
Farnsworth 2-12B5	43-013-31115	Fee 1646	N/A	N/A	993' FSL & 768' FWL	SWSW, 12-2S-5W	Altamont	Duchesne
Farnsworth 2-7B4	43-013-30470	Patented 1935	N/A	N/A	1292' FSL & 1500' FWL	SESW, 7-2S-4W	Altamont	Duchesne
Fieldstead 2-28A4	43-013-31293	Fee 11177	N/A	N/A	2431' FSL & 2212' FWL	NESW, 28-1S-4W	Altamont	Duchesne
Galloway 1-18B1	43-013-30575	Fee 2365	N/A	N/A	1519' FNL & 1565' FEL	SWNE, 18-2S-1W	Bluebell	Duchesne
Hanskutt 2-23B5	43-013-30917	Fee 9600	N/A	N/A	951' FSL & 761' FWL	SWSW, 23-2S-5W	Altamont	Duchesne
Hanson 1-24B3	43-013-30629	Fee 2390	N/A	N/A	1354' FNL & 1540' FWL	NENW, 24-2S-3W	Bluebell	Duchesne
Hanson 2-9B3	43-013-31136	Fee 10455	N/A	N/A	1461' FWL & 1531' FSL	NESW, 9-2S-3W	Altamont	Duchesne
Hanson Trust 1-32A3	43-013-30141	Patented 1640	N/A	N/A	671' FNL & 1710' FEL	NWNE, 32-1S-3W	Altamont	Duchesne
Hanson Trust 1-5B3	43-013-30109	Patented 1635	N/A	N/A	1200' FNL & 1140' FWL	NENE, 5-2S-3W	Altamont	Duchesne
Hanson Trust 2-29A3	43-013-31043	Fee 10205	N/A	N/A	1857' FWL & 1394' FSL	NESW, 29-1S-3W	Altamont	Duchesne
Hanson Trust 2-32A3	43-013-31072	Fee 1641	N/A	N/A	1141' FWL & 1602' FSL	NWSW, 32-1S-3W	Altamont	Duchesne
Hanson Trust 2-5B3	43-013-31079	Fee 1636	N/A	N/A	1606' FSL & 1482' FWL	NESW, 5-2S-3W	Altamont	Duchesne
Hartman 1-31A3	43-013-30093	Fee 5725	N/A	N/A	1019' FNL & 1024' FEL	NENE, 31-1S-3W	Altamont	Duchesne
Hartman 2-31A3	43-013-31243	Fee 11026	N/A	N/A	2437' FSL & 1505' FWL	SWSW, 31-1S-3W	Altamont	Duchesne
Hunt 1-21B4	43-013-30214	Patented 1840	N/A	N/A	1701' FNL & 782' FEL	SENE, 21-2S-4W	Altamont	Duchesne
Hunt 2-21B4	43-013-31114	Fee 1839	N/A	N/A	1512' FWL & 664' FSL	NESW, 21-2S-4W	Altamont	Duchesne
Jorg 2-10B3	43-013-31388	Fee 11482	N/A	N/A	738' FNL & 660' FEL	NENE, 10-2S-3W	Altamont	Duchesne
Lake Fork 3-15B4	43-013-31358	Fee 11378	N/A	N/A	1300' FNL & 1450' FWL	NENW, 15-2S-4W	Altamont	Duchesne
Lawrence 1-30B4	43-013-30220	Fee 1845	N/A	N/A	919' FNL & 1622' FEL	NWNE, 30-2S-4W	Altamont	Duchesne
Lawson 1-28A1	43-013-30358	Fee 1901	N/A	N/A	2275' FSL & 1802' FEL	NWSE, 28-1S-1W	Bluebell	Duchesne
Lazy K 2-14B3	43-013-31354	Fee 11452	N/A	N/A	1670' FSL & 1488' FEL	NWSE, 14-2S-3W	Bluebell	Duchesne
Lindsay 2-33A4	43-013-31141	Fee 10457	N/A	N/A	1499' FWL & 663' FSL	SESW, 33-1S-4W	Altamont	Duchesne
Lotridge Gates 1-3B3	43-013-30117	Patented 1670	N/A	N/A	965' FNL & 750' FEL	NENE, 3-2S-3W	Altamont	Duchesne
Matthews 2-13B2	43-013-31357	Fee 11374	N/A	N/A	858' FNL & 1098' FWL	NWNW, 13-2S-2W	Bluebell	Duchesne
Meeks 3-8B3	43-013-31377	Fee 11489	N/A	N/A	1065' FNL & 1124' FWL	NWNW, 8-2S-3W	Altamont	Duchesne

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *6/11*

1-LEC-7-53
2-DTS 8-FILE
3-VLD
4-RPT
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30119</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-29-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated 19 . *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*9/60311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.
C.A. & Indian lease wells will be handled on separate change.*

9/60412 BLM/SL Appr. C.A.'s 4-11-96.

9/60820 BIA Appr. CA's 8-16-96.

9/60329 BIA Appr. Indian Lease wells 3-26-96.

WE711/34-35

** 9/61107 Lemicy 2-5B2/43-013-30 784 under review at this time; no chg. yet!*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

368 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
2-9B5	43-013-30719	2410	09-02S-05W	FEE	OW	S
TEW 2-10B5 (CA 96-54)	43-013-31125	1756	10-02S-05W	FEE	OW	P
FARNSWORTH 1-12B5	43-013-30124	1645	12-02S-05W	FEE	OW	P
FARNSWORTH 2-12B5	43-013-31115	1646	12-02S-05W	FEE	OW	S
FARNSWORTH 1-13B5	43-013-30092	1610	13-02S-05W	FEE	OW	P
WRIGHT 2-13B5	43-013-31267	11115	13-02S-05W	FEE	OW	P
BURTON 2-15B5	43-013-31044	10210	15-02S-05W	FEE	OW	S
REEDER 1-17B5	43-013-30218	1710	17-02S-05W	FEE	OW	S
HANSKUTT 2-23B5	43-013-30917	9600	23-02S-05W	FEE	OW	P
POTTER 1-24B5	43-013-30356	1730	24-02S-05W	FEE	OW	P
POTTER 2-24B5	43-013-31118	1731	24-02S-05W	FEE	OW	P
MURDOCK 2-26B5	43-013-31124	1531	26-02S-05W	FEE	OW	P
BIRCH 3-27B5 (CA 96-71)	43-013-31126	1783	27-02S-05W	FEE	OW	P
BROWN 2-28B5 (CA 96-68)	43-013-30718	9131	28-02S-05W	FEE	OW	P
ROBB 2-29B5 (CA 96-56)	43-013-31130	10454	29-02S-05W	FEE	OW	P
SMITH 1-31B5	43-013-30577	1955	31-02S-05W	FEE	OW	P
BROADHEAD 2-32B5	43-013-31036	10216	32-02S-05W	FEE	OW	P
RHOADES MOON 1-35B5	43-013-30155	4715	35-02S-05W	FEE	OW	P
BROTHERSON 2-35B5	43-013-30908	9404	35-02S-05W	FEE	OW	P
RHOADES MOON 1-36B5 (CA 96-113)	43-013-30289	4765	36-02S-05W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/06/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/06/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1554' FSL, 1701' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 9 2 2S 5W		8. WELL NAME and NUMBER: DUNCAN 2-9B5
PHONE NUMBER: (303) 291-6400		9. API NUMBER: 4301330719
		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURE.

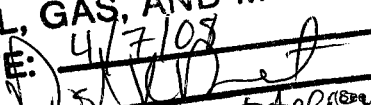
COPY SENT TO OPERATOR

Date: 4.14.2008

Initials: KS

NAME (PLEASE PRINT) LISA PRETZ	TITLE ENGINEERING TECH
SIGNATURE 	DATE 1/31/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/7/08
BY: 
* See Conditions of Approval (Attached)

(5/2000)

RECEIVED

FEB 05 2008

DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

DUNCAN 2-9B5

API #: 4301330719
SEC 9-T2S-R5W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 7,067' KB 7,083'
FORMATION TOPS: GREEN RIVER TN1 7,471', TGR3 @ 10,056', WASATCH @ 11,558'
BHT 144 DEG F @ 11,099' 3/83
TOTAL DEPTH: 14,400'
PBTD: 14,397'
HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 36# K-55 @ 4,037' with 650 SXS
8-3/4" hole 7" 26# N-80, P110 @ 11,380' with 1580 SXS cement
TOC @ 4680' CBL 12/93
6" hole 5" 18# P 110 TOL @ 11,166'
5" 18# P 110 @ 14,397' W/ 335 SXS

PERFS: 11,504-14,178

PACKERS & PLUGS:
NONE

WELL HAS BEEN REPORTED AS SHUT IN SINCE 4/2001

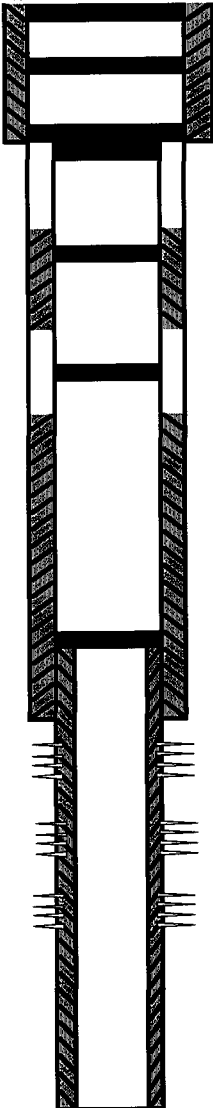
CEMENT DESIGN: Class G Cement, 15.5 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

3. TOO H and lay down 2 3/8" side string. PU 2 joints 2 7/8" Lockit tubing & RIH. TOO H w/ 2 7/8" tubing and LD BHA.
4. Plug #1-Set 7" CICR @ 11,125'. Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
5. Plug #2. Spot 100' stabilizer plug 8,150-8,050' w/ 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
6. Plug #3. Spot 100' stabilizer plug 5,150-5,050' w/ 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
7. Free point, cut 7" casing @ 4,087', and lay down. TIH w/ 2 7/8" tubing to 4,137'.
8. Plug #4. Spot 100'-150' plug, 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.
9. Plug #5. TIH w/ 7" CICR to 1,000' and spot 10 SXS Class G cement on top.
10. Plug #6. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
11. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
12. Restore location.

SEC 9 T2S, R5W
 DUCHESNE COUNTY
 API #4301330719
 GL 7067'
 KB 7083'



PLUG #6 100'-SURFACE W/ 40 SX CLASS G

PLUG #5 W/ 9 5/8" CIBP @ 1000' W/ 10 SX CLASS G

PLUG #4 @ 4137'-3987' W/ 50 SX CLASS G

SURFACE 9 5/8" 36# J-55 650 SX 4037'

7" CSG LEAK @ 4083'-4420'-SQ 3/94

TOC #1 4680' 12/93

PLUG #3 @ 5150'-5050' W/ 20 SX CLASS G

7" DV @ 5295' W/ 560 SX

GRTN1 @ 7471'

BTM CMT @ 7700'

PLUG #2 @ 8150'-8050' W/ 20 SX CLASS G

TOC #2 @ 9900'

TGR3 @ 10056'

PLUG #1 W/ 7" CIBP @ 11125' W/ 40 SX INTO & 10 ON TOP

TOL 5" 18# P110 11166'

SQ HOLE @ 11178' W/ 100 SX 7/83

INTERMEDIATE 7" 26# N80, P110 1020 SX 11380'

PERFS 11504'-13767' 12/93

WASATCH @ 11558

PERFS 12046'-13152' 8/89

PERFS 13196'-14102' 7/83

PBTD 14397'

LINER 5" 18# P110 335 SX 14397'

TD 14400'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	9 5/8"	36#	J-55	650 SX 4037'
8 3/4"	7"	26#	N80, P110	1580 SX 11380'
TOL	5"	18#	P110	11166'
6"	5"	18#	P110	335 SX 14397'

PERFORATIONS		
PERFS	13196'-14102'	7/83
PERFS	12046'-13152'	8/89
PERFS	11504'-13767'	12/93
PERFS	14150'-14178'	7/94
OPEN PERFS	11504'-14178'	

7" CSG LEAK SQ W/ 1545 SX OVER SEVERAL DAYS 3/94

SQ HOLE @ 4083'

HOLES @ 4370'-4431'

SQ HOLE @ 4420'

MOST CEMENT WENT TO FORMATION

BMSGW 6000'
 BHT 1442' @ 11099' 3/83

NOTE: NOT TO SCALE

TBG DETAIL 7/94

SIDESTRING 7/94

351 JOINTS 2 7/8" LOCKIT

PUMP CAVITY

1 JOINT

TBG SUB

1 4 1/2" PBGA 30'

1 JOINT 2 7/8" - 31'

SOLID PLUG

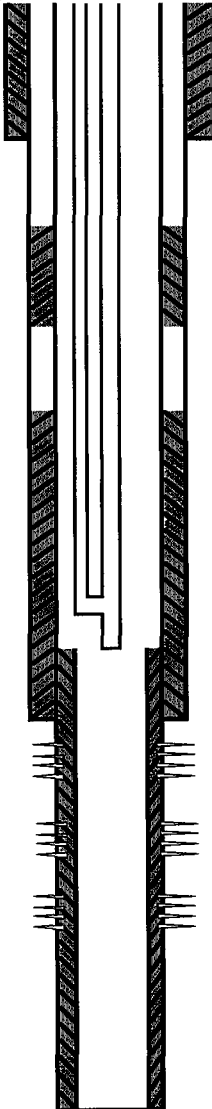
1 PERF JOINT

1 SUB

7" TAC @ 11095'

340 JOINTS 2 3/8" DSS-HT

SEC 9 T2S, R5W
 DUCHESNE COUNTY
 API #4301330719
 GL 7067'
 KB 7083'



SURFACE 9 5/8" 36# J-55 650 SX 4037'

7" CSG LEAK @ 4083'-4420'-SQ 3/94

TOC #1 4680' 12/93

7" DV @ 5295' W/ 560 SX

GRTN1 @ 7471'

BTM CMT @ 7700'

TOC #2 @ 9900'

TGR3 @ 10056'

7" TAC @ 11095' 7/94

TOL 5" 18# P110 11166'

SQ HOLE @ 11178' W/ 100 SX 7/83

INTERMEDIATE 7" 26# N80, P110 1020 SX 11380'

PERFS 11504'-13767' 12/93

WASATCH @ 11558

PERFS 12046'-13152' 8/89

PERFS 13196'-14102' 7/83

PBTD 14397'

LINER 5" 18# P110 335 SX 14397'

TD 14400

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	9 5/8"	36#	J-55	650 SX 4037'
8 3/4"	7"	26#	N80, P110	1580 SX 11380'
TOL	5"	18#	P110	11166'
6"	5"	18#	P110	335 SX 14397'

PERFORATIONS		
PERFS	13196'-14102'	7/83
PERFS	12046'-13152'	8/89
PERFS	11504'-13767'	12/93
PERFS	14150'-14178'	7/94
OPEN PERFS	11504'-14178'	

7" CSG LEAK SQ W/ 1545 SX OVER SEVERAL DAYS 3/94
 SQ HOLE @ 4083'
 HOLES @ 4370'-4431'
 SQ HOLE @ 4420'
 MOST CEMENT WENT TO FORMATION

BMSGW 6000'
 BHT 144° @ 11099' 3/83

NOTE: NOT TO SCALE

TBG DETAIL 7/94

SIDESTRING 7/94

351 JOINTS 2 7/8" LOCKIT
 PUMP CAVITY
 1 JOINT
 TBG SUB
 1 4 1/2" PBGA 30'
 1 JOINT 2 7/8" - 31'
 SOLID PLUG
 1 PERF JOINT
 1 SUB
 7" TAC @ 11095'

340 JOINTS 2 3/8" DSS-HT



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Duncan 2-9B5
API Number: 43-013-30719
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated January 31, 2008,
received by DOGM on February 5, 2008.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
3. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

April 7, 2008

Date



API Well No: 43-013-30719-00-00

Permit No:

Well Name/No: DUNCAN 2-9B5

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 9 T: 2S R: 5W Spot: NESW

Coordinates: X: 546039 Y: 4463044

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	4037	12.25			
SURF	4037	9.625	36		2.304
HOL2	11380	8.75			
II	11380	7	26		4.655
HOL3	14400	6			
L1	14397	5	18		10.028
8 3/4" x 7" (158)					3.5951
8 3/4" OX (158)					1.811

Cement Information

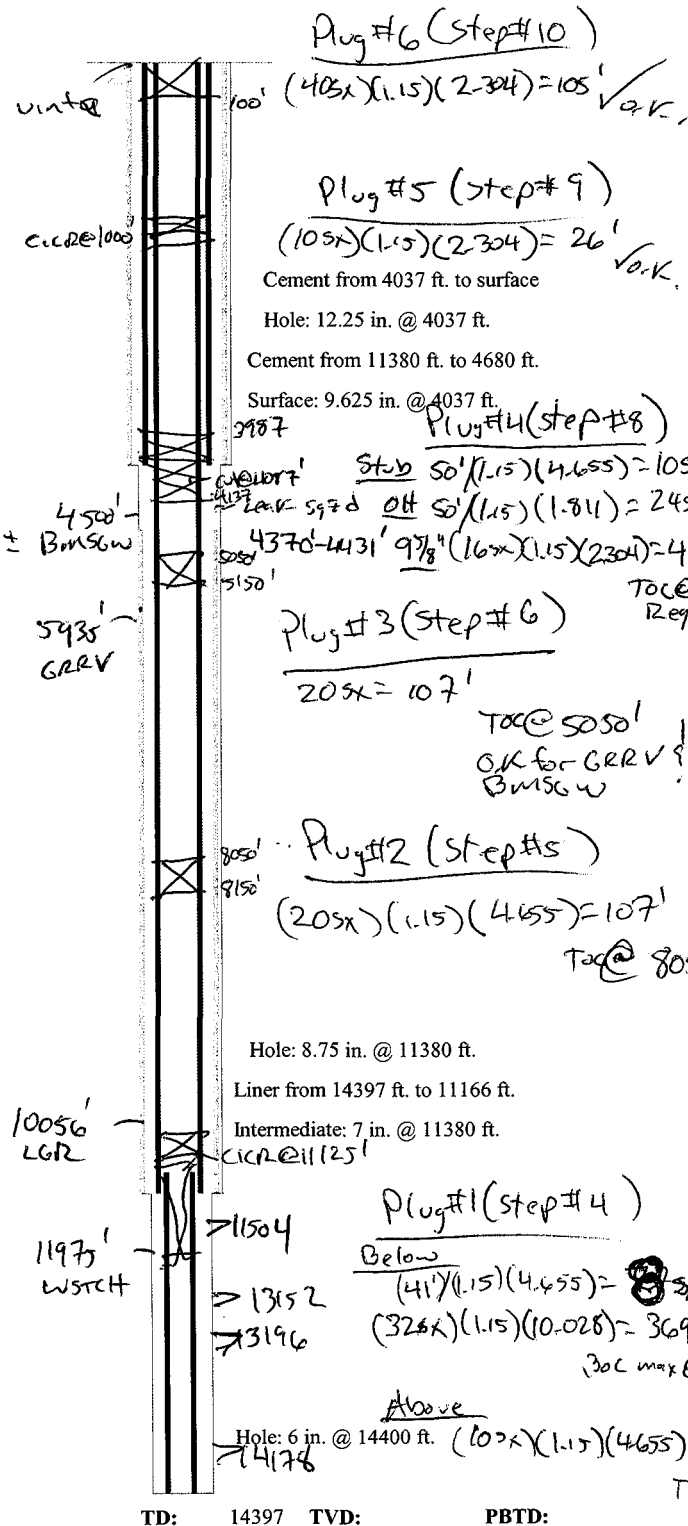
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	11380	4680	UK	1580
L1	14397	11166	UK	335
SURF	4037	0	UK	650

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
13196	14178			
11504	13152			

Formation Information

Formation	Depth
UNTA	0
BMSW	4500
GRRV	5935
GRRVL	10056
WSTC	11975



TD: 14397 TVD:

PBD:

From: Don Staley
To: Rachel Medina
Date: 11/19/2008 7:49 AM
Subject: Fwd: Status change on Duncan 2-9B5 (4301330719)

CC: Dan Jarvis; Dennis Ingram; Dustin Doucet
Rachel,

Would you please contact El Paso and see if you can get a subsequent sundry of plugging for this well (API 4301330719). The well file shows an intent to PA approved by Dustin on 4/7/2008, but no follow-up. Per Dennis' comments below, the well was plugged back in May. Thanks!

Don

>>> Dennis Ingram 11/19/2008 7:40 AM >>>

The status on the Duncan 2-9B5 needs changed from Shut in well to Plugged and abandon in our RBDMS program, as El Paso plugged it back on 05/23/08.....

Thanks,
Dennis L. Ingram

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 291-6400		8. WELL NAME and NUMBER: DUNCAN 2-9B5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1554' FSL, 1701' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 9 2S 5W		9. API NUMBER: 4301330719
		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/23/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PULUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

PLUG 1) PMP 200 SX CLASS G CMT . DID NOT TAG
PLUG 2) PMP 100 SX CLASS G CMT W LCM & 2% CC FROM APPROXIMATELY 7615'. DID NOT TAG
PLUG 3) PUMP 30 SX CLASS G CMT ON TOP OF 7" CICR @ 7250' - 7100'. TAG TOC @ 7100' PT 500# - OK
PLUG 4) SPOT 30 SX CLASS G CMT W 2% CC. TAG TOC @ 5045'. 5167'-5045'
PLUG 5) PMP 35 SX CLASS G CMT. TAG TOC @ 3980' 4110'-3980'
CUT 7" @ 2822' & LD
PLUG 6) PMP 55 SX CLASS G W 2% CC CMT; TAG TOC @ 2698'. 2873'-2698'
PLUG 7) PMP 10 SX CLASS G ON TOP 9 5/8" CICR SET @ 988' 988'-934'
PLUG 8) PMP 40 SX CLASS G CMT 100' - SURFACE.
CUT OFF WELLHEAD AND WELD INFO PLATE.

WELL P&A ON 5/23/2008.
P&A VARIANCES TO NOI APPROVED BY DUSTIN DOUCET, DOGM.
P&A OPERATIONS WITNESSED BY DAVE HACKFORD, DOGM.

NAME (PLEASE PRINT) SHANELLE DEATER	TITLE ENGINEERING TECH
SIGNATURE <i>Shanelle Deater</i>	DATE 11/25/2008

(This space for State use only)

RECEIVED
DEC 01 2008
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

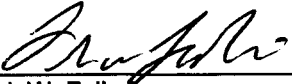
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

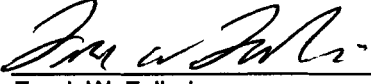
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	